

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 04/26/2023 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 & Zoom

Subject: Advisory Committee on Petroleum Storage Tanks

Call-In Phone Numbers: 312-626-6799 or 877-853-5247

Meeting ID: 998 0079 9383# **Passcode**: 1234

Computer Link: https://zoom.us/j/99800799383?pwd=OHNrdjVHWUM4THAxZ0xCdGV3L2V4UT09

ATTENDEES

Advisory Committee Environmental Consultants AOMA

AGENDA ITEMS

I. Call Meeting to Order

III. Introduction of Guests

III. Approval of Minutes

IV. Financial Status Report - Trotta

V. New Business - Request for Reimbursement - Frazier

	LUST/LAST #	Con.	<u>App. #</u>	Facility Name, City	Reimbursement
1	18-0096	SPATCO	1	Former Flash Market #10, West Memphis	\$5,782.91
2	60-0909	PMI	7	786 Food & Fuel (Valero), Little Rock	\$23,519.34
3	66-0216	PMI	5	Ron's NSC (Pic N Tote #9), Fort Smith	\$289,002.22

Total \$318,304.47

VII. Other Business -



Minutes Advisory Committee on Petroleum Storage Tanks March 29, 2023

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on March 29, 2023, in person and via teleconference. Chairperson Vanessa Crossfield called the meeting to order. Members in attendance were: Crossfield, Goings, McMillan, Moyer, and May. Howell was not present.

DEQ/OLR staff members present were: Jacqueline Trotta, Matthew McGhee, Bridget Green, Jarrod Zweifel, Dianna Kilburn, David Frazier, Blake Whittle, Louis Chacon, and Micah Nash. E&E legal staff present was Lisa Thompson and Mark Robinette. Other guests present were: Stan Rasburry, PMI; (via teleconference), Scott Kemph, Snyder; Andrew Tilley, SPATCO; Oriana Thompson, SPATCO; David Diehl, EPC; (via teleconference); Doug Ford, PMI; Steve Patterson, PMI; Darren Gibbs, Law Offices of Darren A. Gibbs; and Glenn P. Selvy, 16GS. Steve Ferren, AOMA was not present. No one was present from the Attorney General's office.

Minutes from the February 22, 2023, meeting was reviewed for comments. McMillan made the motion to approve the minutes, and May seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of February 28, 2023, was \$43,583,643.04, and the adjusted Fund balance was \$18,877,889.30.

Three sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$141,203.63.

Resolution 23-08: Reimbursement to Giant Oil of Arkansas Inc., Attn.: Tiffany Priest, P.O. Box Drawer 1688, Tupelo, MS 38802, for corrective action costs at Dodge's Store #6302, 207 West 22nd Street, Stuttgart, AR, ID #01000038, was recommended for payment in the amount of \$98,696.60. Andrew Tilley, SPATCO, represented this facility. May made the motion to approve the resolution. Moyer seconded the motion. The motion carried.

Resolution 23-09: Reimbursement to Eubanks Oil Company, Inc., Attn.: Laurie Eubanks, 3607 Fieldstone Drive, Paragould, AR 72450, for corrective action costs at Marmaduke Chevron, 300 South 3rd Street, Marmaduke, AR, ID #28000045, was recommended for payment in the amount of \$31,568.68. David Diehl, EPC, represented this facility. May made the motion to approve the resolution. McMillan seconded the motion. The motion carried.

Resolution 23-10: Reimbursement to PRAYOSA, Attn.: Dinesh Patel, 2302 Linwood Drive, Paragould, AR 72450, for corrective action costs at BT's Citgo, 2302 Linwood Drive, Paragould, AR, ID #28000025, was recommended for payment in the amount of \$10,938.35. Stan Rasburry, PMI represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Other Business:

A hearing for a Committee review of the Trust Fund ineligibility determination for 16 General Store, LLC, LUST #72-0222, ID #72000291 was held. Darren Gibbs of the Law Offices of Darren A. Gibbs represented the Responsible Party, Glenn P. Selvy, of 16 General Store, LLC. Witnesses for Darren Gibbs included Glenn P. Selvy. Lisa Thompson and Mark Robinette (E&E legal counsel) represented DEQ.



Witnesses for E&E legal counsel were Micah Nash (OLR RST Inspector) and David Frazier (OLR Geologist Supervisor). Information and evidence were presented to the Committee from both parties. After discussion and deliberation, McMillan made the motion that 16 General Store, LLC does meet the statutory or regulatory requirements of eligibility of coverage by the Petroleum Storage Tank Trust Fund with regard to LUST #72-0222. May seconded the motion. Moyer opposed the motion. The motion carried. A Proclamation will be given to the Chief Administrator of Environment for decision.

A to Z Mini Mart, LUST #60-0929, ID #60000125; Request for the Committee to review costs previously adjusted from Reimbursement Application #5. Doug Ford and Steve Patterson of PMI represented the Responsible Party, Steve Lightle. After discussion, May made the motion to uphold the adjustments recommended by Staff from Reimbursement Application #5 in the amount of \$41,833.39 for A to Z Mini Mart LUST #60-0929. Moyer seconded the motion. The motion carried. A Proclamation will be given to the Chief Administrator of Environment for decision.

The next regular meeting will be held on April 26, 2023, at the E&E building, 5301 Northshore Drive, North Little Rock, Arkansas and via teleconference (upon special request) at 9:00 a.m. As there was no further business, the meeting adjourned at 12:13 p.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending March 31, 2023

I. Fund Balance on March 1, 2023		\$	43,583,643.04
II. Receipts 1. Previously reported 2. March receipts	\$ 202,081,875.28 \$ 786,549.09	•	N
Total receipts to date	***********	\$	202,868,424.37
III. Expenditures 1. Previously reported 2. March expenditures	\$ 158,498,232.24 \$ 1,047,907.00		
Total expenditures to date		\$	159,546,139.24
IV. Fund Balance on March 31, 2023		\$	43,322,285.13
V. Interest 1. Previously reported 2. March Interest	\$11,537,621.81		£
Total interest to date	\$ 11,537,621.81	6	
VI. Total investments on March 31, 2023		\$	34,591,588.89
VII. Funds available on March 31, 2023		\$	8,730,696.24
STATUS OF TRUST FUND			
Reserve for emergency projects		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	43,322,285.13 350,000.00 1,061,191.66 141,203.63 9,371,390.46 11,969,000.00 1,970,000.00 18,459,499.38

CERTIFIED TRUE AND CORRECT

William Keith Tarter Fiscal Division Manager

	Regulated Storage Tank Division - Peti	oleum Storage	Tank State Trust Fu	nd	01:25:08 PM	
	Amounts Held By Trustee				01120.001 W	
	For Periods Ending:	31-Mar-23				
	3					
						A
em			Incontion	O	Fig. 1 Vers I I 4	Average
	Description		Inception	Current	Fiscal Year July 1	Per Month
			Of Program	Month	To Date	Current F.Y.
_						
	Fund Balance - Beginning		\$0.00	\$43,583,643.04	\$40,992,213,56	
				mmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmm	4.0100010.000	
	Receipts:					
	(1) Petroleum Envrmt Fee		£ 400 700 005 00	A 005 040 00	05.040.700.05	****
-			\$ 189,782,365,30		\$5,912,799.95	\$656,977
_	(2) Investment Income - Interest		11,537,621.81	\$ -	737,264.83	81,918
_	(3) Other: Sale of Equipment		58,321.56		: ·	0
	(4) Other: Refunds of Remediation		126,518.28	: • .	78:	0
	(5) Settlement Funds - Tank Owners		786,000.00	2.5		0
	(6) Restitiution - Theft of Property		33,320.00	1.0		ō
	(7) Other Refunds -Travel, Misc.		544,277.42	161,205.23	161,937.05	
	(17 Other Merando Travel, Milac.		544,277.42	101,200.20	101,937.05	17,993.
-	Total Dagainte			*****		
-	Total Receipts		\$202,868,424.37	\$786,549.09	\$6,812,001.83	\$756,889
	Company of the Compan					
L	Expenditures:					
	(1) Remediation Reimbursements		131,775,205.86	827,838.89	3,125,565,16	\$347,285
	(1a) Third-Party Damage Payments		12,218,412.29		0,120,000.10	Ψ547,205
	(2) Other Expenses & On-Call Resp (ending 6/30/10)	6,741,542.31		N.A.	
	(2a) On-Call Resp. (beginning 7/01/19)					N.A.
-			1,610,467.77		978,105.61	108,678
-	(2b) Other Expenses (beginning 7/01/1	9)	337,603.49		62,153.29	6,905
_	(3) Refunds of Envrmt Fee (as appare	ent - DF&A)	304,693.70		0.5=	C
	(4) Other: Audits		123,160.08		390	0
	(5) Other: Misc'l/Adjust's to Bal./WC	(Land,etc.)	594,178.80	404.54	1,200.96	133
	(6) RST Budget Expenses/Equipment		5,840,874.94		314,905.24	34,989
			70,070,07	17,011.00	314,303.24	34,303
	Total Expenditures		\$150 546 420 24	\$1,047,907.00	64 404 000 00	#407.000
	Total Experientales		\$159,546,139.24	\$1,047,907.00	\$4,481,930.26	\$497,992
,	Frank Assats But					
/	Fund Assets - Bai	31-Mar-23	\$43,322,285.13	\$43,322,285.13	\$43,322,285.13	
			===========			
/	Investments: beginning of period		\$0.00	34,591,588.89	27,398,937.50	
	investmente: beginning or period		\$0.00	34,391,300.09	27,390,937,30	
	Interest Income Formed		14 507 004 04			
-	Interest Income Earned		11,537,621.81	0.00	737,264.83	
_	Securities Sold		N.A.	N.A.	N.A.	
	Transfers-in Deposits		N.A.	N₊A.	N.A.	
			N.A.	N.A.	N.A.	
	Securities Purchased		N.A.	N.A.	N.A.	
	Withdrawals for Expenses		N.A.	N.A.		
_	Tritial arraio for Experiees		IV.A.	IV _e A.	N.A.	
-	Total levestus auto					
-	Total Investments		N.A.	34,591,588.89	28,136,202.33	
_	Add: Funds Available Cash		N.A.	8,730,696.24	15,186,082.80	
	Total Trust Fund	31-Mar-23	N.A.	\$43,322,285.13	\$43,322,285.13	
			=======================================	the same of the sa	***************************************	
	Average Monthly C.D. Bal Current F.Y.	TD				
	Approximate Average Cash Basis Inve	I.D.	O		\$3,843,509.88	
-	Approximate Average Cash Basis Inve	stment Yield -	Current F.Y.		14.387%	*
- 1	01.1.67					
-	Status of Trust Fund	31-Mar-23		AMOUNTS		
	Fund Balance on:	31_Mar-23		\$43 322 205 42		
	Fund Balance on:	31-Mar-23		\$43,322,285.13		
		31-Mar-23			2	
	Reserve for Emergency Projects	31-Mar-23		\$43,322,285.13 -350,000.00	2	
	Reserve for Emergency Projects Current Claims Received	31-Mar-23			7	r
	Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid			-350,000.00	¥ .	7
	Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid		rk Plans Approved	-350,000.00 -1,061,191.66 -141,203.63	· At	
	Reserve for Emergency Projects Current Claims Received	s - Unpaid Wo		-350,000.00 -1,061,191.66 -141,203.63 -9,371,390.46	***	
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	Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligation Other Estimated Remaining Obligation	s - Unpaid Wo s - Orphan site	s State Lead	-350,000.00 -1,061,191.66 -141,203.63 -9,371,390.46 -11,969,000.00		
	Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligation Other Estimated Remaining Obligation Subtotal Less: Estimated - Potential Third Party	s - Unpaid Wo s - Orphan site Claims (Listed	s State Lead	-350,000.00 -1,061,191.66 -141,203.63 -9,371,390.46 -11,969,000.00 20,429,499.38		
	Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligation Other Estimated Remaining Obligation Subtotal	s - Unpaid Wo s - Orphan site	s State Lead	-350,000.00 -1,061,191.66 -141,203.63 -9,371,390.46 -11,969,000.00 20,429,499.38		
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	Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligation Other Estimated Remaining Obligation Subtotal Less: Estimated - Potential Third Party Adjusted Fund Balance - Unreserved Note: Information is based on a Finance Interest income on the investment C **Krishana, LLC vs. Total Petrochemics **Scott Ray vs. Nick's Valero, Inc.	s - Unpaid Wo s - Orphan site Claims (Listed 31-Mar-23 ial Statement p CDs is as show als & Refining	Below)** orepared by DEQ's Fin by DEQ's Fiscal Directors.	-350,000.00 -1,061,191.66 -141,230.63 -9,371,390.46 -11,969,000.00 20,429,499.38 -1,970,000.00 \$18,459,499.38	•	
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	Reserve for Emergency Projects Current Claims Received Claims Approved But Unpaid Other Estimated Remaining Obligation Other Estimated Remaining Obligation Subtotal Less: Estimated - Potential Third Party Adjusted Fund Balance - Unreserved Note: Information is based on a Finance Interest income on the investment C **Krishana, LLC vs. Total Petrochemics **Scott Ray vs. Nick's Valero, Inc.	s - Unpaid Wo s - Orphan site Claims (Listed 31-Mar-23 ial Statement p CDs is as show als & Refining Sales vs. JMT	Below)** orepared by DEQ's F or by DEQ's Fiscal Di USA, Inc. One Stop	-350,000.00 -1,061,191.66 -141,203.63 -9,371,390.46 -11,969,000.00 20,429,499.38 -1,970,000.00 \$18,459,499.38 	asis.	rt Stop, LLC.

Effective 03/31/2023

Regulated Storage Tanks Inventory of orphan LUST/LAST projects

Lust#	Fac ID	AFIN	Facility Name	City	UST/AST	Cost code	Pending activity	Estimated cos
01-0087	1001508	01-00349	Arkansas River Petroleum	Gillett	AST	27010	Active investigation; approved costs appear in "other CA	\$0
							obligations"	
07-0001	7001612	<u>07-00316</u>	Brown Motors	Hampton	UST	17018	Active investigation; approved costs appear in "other CA	\$0
00.0025	8001511	00 00201	Joe's Texaco	Green Forrest	UST	17106	obligations" Active investigation; approved costs appear in "other CA	\$0
08-0025	8001511	00-00201	jue s rexacu	Green Forrest	031	1/100	obligations"	1
11-0010	11000049	11-00273	Bobby's BP	Rector	UST	17060	FPR needed (excavation).	\$1,030,000
17-0014	17000096	17-00276	Ozark Truck Plaza	Alma	UST	17054	Investigation on-going; however, will require FPR at a	\$2,095,000
				<u> </u>			minimum	
34-0018	34000067	34-00350	Pirates Cove Express	Swifton	UST	17087	Active investigation; approved costs appear in "other CA obligations"	\$0
35-0200	35001682	35-00934	Mallard Bulk Plant	Altheimer	AST	27009	Approved remediation costs appear in "other CA obligations"	\$0
41-0064	41000015	41-00265	Ford Grocery & Station	Wilton	UST	17072	Active investigation; approved costs appear in "other CA	\$0
							obligations"	
47-0061	47001626	<u>47-00826</u>	Rob's Mini Mart	Gosnell	UST	17117	Active investigation; however, will require FPR at a minimum, probably a fixed system @ est. \$700,000	\$700,000
54-0008	54000105	54-00324	West Acres Mini Mart -Citgo	W. Helena	UST	17046	CAP needed (excavation)	\$500,000
								2000.000
56-0005	56000116	56-00293	Caroline's Quick Shop	Trumann	UST	17108	Active investigation; however, will require a CAP using	\$900,000
						45400	"treatment train" (i.e. excavation, vapor extraction, etc.) Active abatement, interim remediation costs appear in "other	\$1,200,000
57-0032	57000053	57-00350	Mena Short Stop	Mena	UST	17120	CA obligations". Future assessment & corrective action	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		#1		165			anticipated.	
60-0228	60000426	60-02817	Pony Express #9	North Little Rock	UST	17109	Investigation on-going; however, will require FPR (excavation/disposal)	\$675,000
60-0760	60000426	60-02817	Flash Market #123	North Little Rock	UST	17111	FPR needed (excavation/disposal)	\$1,710,000
60-0907	60001143	60-01784	Citgo #11	North Little Rock	UST	17116	Active investigation; approved costs appear in "other CA obligations"	\$0
60-0940	60001161	60-03465	JMT One Stop	North Little Rock	UST	17119	Active investigation; approved costs appear in "other CA	\$0
	1	V V V V V V V					obligations"	
62-0004	62000123	<u>62-00193</u>	Roadrunner #46	Forrest City	UST	17063	FPR needed (excavation)	\$835,000
66-0131	66000352	66-01156	Total #4012 (DS #4)	Fort Smith	UST	17061	FPR needed (multi-technology)	\$1,054,000
71-0021	71001635	71-00204	Highway 65 Country Store	Damascus	AST	27011	Active investigation; approved costs appear in "other CA	\$0
				PO			obligations"	
71-0026	71000042	71-00193	Flash Market #409	Shirley	UST	17118	Active investigation; approved costs appear in "other CA	\$0
72-0009	72000049	72-00337	Former Road Runner #60	Fayetteville	UST	17003	obligations" FPR needed (horizontal extraction wells via DPE)	\$1,270,000
* Door no	+ include all	anota for a	rrective action at cites w	hich have not wat	hoon inve	etigated	Grand Total *	\$11 969 000

^{*} Does not include all costs for corrective action at sites which have not yet been investigated. Grand Total

* \$11,969,000

State Trust Fund Expense Breakdown - March 2023

Reimbursement Claims - February	\$827,838.89
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032	\$149,388.13
On-Call Contract, AECOM, Mena Short Stop, LUST 57-0032	\$12,584.80
On-Call Contract, PMI, Former AR River Petroleum, LAST 01-0087	\$11,814.10
Staff Salaries/Match	\$16,247.32
Legal Staff Salary (West Publishing Corp)	\$764.24
Shared Resources	\$28,864.98
Gasoline Purchase	\$350.69
Vehicle Maintenance	\$53.85

Total Expenses

\$1,047,907.00

State Trust Fund Income Breakdown - March 2023

Total Income	\$786,549.09
On-Call Contract Payments that did not clear in March 2023	\$161,202.23
Refund from overpaid RA for Mayflower Quick Mart LUST #23-0106	\$3.00
Interest paid	\$0.00
Petroleum Environmental Fee	\$625,343.86



MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: April 26, 2023

Subject:

Former Flash Market #10

710 Ingram Blvd

West Memphis, AR 72301

ID # 18000157 LUST #18-0096 AFIN 18-00729

A request for reimbursement (#1) for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on March 3, 2023. The RP of this site reported a gasoline release (#18-0096) on May 25, 2007 after receiving notification of product in the monitoring wells. The name and the address of the RP:

Flash Market, Inc. Attn: Jamie Patterson P.O. Box 2378 West Memphis, AR 72301

The period covered by this application is August 30, 2022 through December 13, 2022. Remediation activities for which reimbursement is requested include: implementation of the Limited Site Assessment and preparation of Reimbursement Application #1.

All waste removed was investigation-derived waste.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling \$13,287.84. Included in SPATCO's invoice are charges from: McCray Drilling (\$2,525.00), GPRS (\$1,200.00), and Arkansas Analytical (\$1,025.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$13,287.84 was checked against documentation provided. An adjustment of \$4.93 for a late payment charge from Waste Management. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 13,287.84
Less: Deductible	- 7,500.00
Less: Adjustments	<u>- 4.93</u>
Total Net Claim	<u>\$ 5,782.91</u>

It is recommended that the claim made by the RP be considered in the amount of \$5,782.91.

Approved Work Plans

18000157 18-0096

	<u>Date</u> Approved	Work Plans	Consultant	Amount
01	09/30/2022	Request Limited Site Assessment		\$16,000.00
			×_	\$16,000.00

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

1)	ADEQ Facility Iden	tification Number: 18000157
2)	Responsible Party	Information:
	Company Name	Flash Market, Inc.
	Contact Person	Jamie Patterson
	Address	PO Box 2378
	City and State	West Memphis, AR 72301
	Zip Code	72301
	Phone	*
(3)	Release Location	
	Facility Name	Former Flash Market #10
	Address	710 Ingram Blvd
	City and State	West Memphis, Ar 72301
(4)	Type of Tank (che	eck only one):
	Aboveground	Underground x
(5)	Type of Product F	Released:
	Gasolinex	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	e 5/27/2007 Release (LUST) Number 18-0096

Page 2 of 16 Facility ID# 18000157 Date 02/14/23

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Jamie Patterson
Type/Print name of Owner/Operator or Responsible Party
Danie Parters
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT Sworn to and subscribed before me this 27 day of Extructly ,20 23.
Susan Campbell Notary Public
My Commission Expires: 09-19-2029

PROOF OF PAYMENT AFFIDAVIT

I, Oriana Thompson		being of sound mind	l, am responsible to e	nsure
this application is con				
contents of this documents	ment; all of which are	true and correct to	the best of my knowle	edge.
	Environ. Dep. Mgr.		ergy Solutions, LLC	
this date, Spatco En	ergy Solutions, LLC	has been paid in	full by Flash Marl	
for the invoices conta	ined in this reimburse	ment request:	-	
		•		
	Invoice Number	Invoice Date	Invoice Amount	
	93564759	2/10/2023	\$13,287.84	
			720,201.01	
	-			
	Total		\$13,287.84	
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Signed this	day of March	, 20 <u>23</u>	•	
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My Commission Spire	s: 1 6 6	023		
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Interim Request No.	1			*		COST SUMMA	RY SHEET
Consultant /Responsible	Party:	Spatco Energ	gy Solutions, LLC	C/Flash Mark	et, Inc.		
Facility Identification #:	18000157		Facility Name:	Flash 10			
Dates current costs incu	ırred:	From	08/30/22	to	12/13/22	Request Date:	02/14/23
			COST SUM	MARY			
1. DIRECT LABOR COST	「(attach labo	or recap)		Hours	Actua	al Cost	
Principal/Managerial				0.00	9	\$0.00	
Professional/Technical				52.00		\$2,020.90	
Support				0.00		\$0.00	
Totals				52.00		\$2,020.90	
Total Actual Labo	or Costs x 3		e				\$6,062.7
2. FIXED RATE COSTS (List by categ	jory - attach	recap)		Actu	al Cost	ψ 0,002.
Equipment Rental						\$135.00	
Per Diem (meals only,	with docume	nted overni	ght stay)			\$0.00	
Mileage	1/					\$583.80	
Other						\$0.00	
Total Fixed Rate (Costs						\$718.8
3. OTHER DIRECT COST	ΓS (List by ca	ategory - atta	ach recap)		Actu	al Cost	
Lodging						\$0.00	
Laboratory	4					\$1,025.00	
Subcontracts						\$3,725.00	
Supplies	*				· ·	\$0.00	
Other						\$255.28	
Total Other Dire	ct Costs						\$5,005.2
4. Reimbursement Pre	paration Cos	t for RA#(s)			(\$500 or \$10	00)	\$500.0
5. TOTAL ACTUAL CO				ct Costs +RA	Prep)	6	\$12,286.7
6. Markup on Total Oth	er Direct Co	sts (maximu	um 20%)				\$1,001.0
7. TOTAL CLAIM AMO	UNT (Ente	r total amou	nt claimed for	reimbursem	ent)		\$13,287.
A. Total Reimbursemer	nt Requeste	d to Date Inc	cluding Above:				\$13,287.
B. Less Amount Deduc							\$7,500.
C. Less Amount Previo	usly Retaine	d/Disallowe	d by RST:				0.00
D. Less Amount Previo							0.00
E. Amount of this Requ	iest (same a	s line 7 abov	e unless it is t	he 1st Requ	est):		\$5,787.

	Request No.	1			5	Page	4	of	16
Consult	ant /Responsib	le Party:	Spatco Energy	Solutions,	LLC/Flash Marl	ket, Inc.			
	Identification #			ility Name:	Flash 10				
Dates co	osts incurred:	From	08/30/22	to	12/13/22		t date:	02/	14/23
			DIRECT	LABOR	COST DETA	ML			
ATE	INVOICE #		OYEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	DUNT
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ADD	ITIONAL PRINC	MIGR COS				4			
			TOTAL P	KINCIPAL/I	MANAGERIAL:	0.00			\$0.0

	Request No.	1			Page	5 (of 16
Consulta	nt /Responsib	le Party:	Spatco Energ	y Solutions, LLC/Flash M	arket, Inc.		
	dentification #		Fac	cility Name: Flash 10			
Dates co	sts incurred:	From	08/30/22	to 12/13/22		t date:	02/14/23
			DIRECT LA	ABOR COST DETAIL			
DATE	INVOICE #	EMPLO	YEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
	IONAL/TECHN	IICAL:					7.11.00111
	93564759	ORIANA TH	OMPSON	LSA - SETUP	1.00	\$40.00	\$40.00
	93564759	ORIANA TH	OMPSON	LSA - PLANNING	0.50	\$40.00	\$20.00
	93564759	ANDREW T	LLEY	LSA - PLANNING	4.00	\$40.00	\$160.00
	93564759	JASON HEM	PHILL	LSA - PLANNING	1.00	\$36.06	\$36.06
	93564759	ANDREW T	LLEY	LSA - PLANNING	6.00	\$40.00	\$240.00
	93564759	JASON HEW	PHILL	LIMITED SITE ASSESS.		\$36.06	\$288.48
	93564759	ANDREW TI	LLEY	LIMITED SITE ASSESS.		\$40.00	\$360.00
	93564759	ANDREW T	LLEY	LIMITED SITE ASSESS.		\$40.00	\$40.00
	93564759	ANDREW TI	LLEY	LSA REPORT	7.00	\$40.00	\$280.00
	93564759	JASON HEM	PHILL	LSA REPORT	1.00	\$36.06	\$36.06
11/29/22	93564759	ANDREW TI	LLEY	LSA REPORT	5.00	\$40.00	\$200.00
11/29/22	93564759	JASON HEM	PHILL	LSA REPORT	4.00	\$36.06	\$200.00
12/06/22	93564759	ANDREW TI	LLEY	LSA REPORT	1.50	\$40.00	\$60.00
12/12/22	93564759	JASON HEM	PHILL	LSA REPORT	1.00	\$36.06	
12/13/22	93564759	ANDREW TI	LLEY	LSA REPORT	2.00	\$40.00	\$36.06 \$80.00
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4		TOTALP	VOLE99ION	AL/TECHNICAL COSTS	52.00		\$2,020.90

	equest No.	1				Page	6	of	16
Consultan	nt /Responsibl	e Party:	Spatco Energy	Solutions, L	LC/Flash Mar	ket, Inc.	15/4	7,255	
Facility Ide	entification #		Faci	ility Name:	Flash 10				
Dates cos	ts incurred:	From	08/30/22	to	12/13/22	Reques	t date:	02/	14/23
			DIRECT	LABOR C	OST DETA	VIL.		Carl H. Sava	
ATE	INVOICE #	EMPLO	OYEE NAME		PLAN TASK	HOURS	RATE	AM	OUNT
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			TC	TAL SUPP	ORT COSTS:	0.00			\$0.0
		ASSET A MICKAGO	TOTAL	DIRECT LA	BOR COSTS:	52.00	×		\$2,020.9

	equest No.	1				Page	7	of	16
Consultar	nt /Responsib	le Party:	Spatco Energy S	olutions	LLC/Flash Ma	rket, Inc.			
Facility Id	entification #		Facility	/ Name:	Flash 10	,		-	
Dates cos	ts incurred:	From	08/30/22	to	12/13/22	Regu	uest date:	0	2/14/23
			FIXED RA	TE CO	STS DETAI		A Sheet tines in	A Maria	2/ 14/ 23
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		1200 1100			TOTAL	EQUIPMENT	RENTAL:		\$135.00

Interim Request No.	1			Page	8	of	16
Consultant /Responsi	ble Party:	Spatco Energy Solution	ons, LLC/Flash Market,	Inc.			
Facility Identification	# 18000157	Facility	Name: Flash 10				
Dates costs incurred:	From		to 12/13/22	Reques	t date:	02/	14/23
		FIXED RATE CO	OSTS DETAIL	TO THE REAL PROPERTY.		Section 1	Alam in
DATE INVOICE#	TRAVEL	ER AND WORK PLAN T		RATE		MOUNT	
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Mark Co. 200			TOTAL MEAL PER DIE	M COSTS:			\$0.0

Interim R		11			Page	9	of	16
Consultar	nt /Responsibl	e Party:	Spatco Energy Solution	ns, LLC/Flash Market	, Inc.			
Facility Id	entification #		Facility Na	me: Flash 10				
Dates cos	sts incurred:	From	08/30/22 to	12/13/22	Request d	ate:	02/1	4/23
			FIXED RATE COS	TS DETAIL	AND DESCRIPTION	F-80F-10		
DATE	INVOICE#	ROUTE	AND WORK PLAN TASK		RATE	ΔIV	OUNT	
/IILEAGE:				Carrier 148 Esterolary	Total Control	3.811	CONT	
	93564759	Tilley, Office	Site, Office	260.00	\$0.70		• 2	182.0
	93564759	Tilley, Office	Site, Office	260.00	\$0.70			182.0
	93564759	Hemphill, Of	fice, Site, Office	260.00	\$0.70			182.0
	93564759	Tilley, Lab		20.00	\$0.70			314.0
	93564759	Tilley, Two P	ine	18.00	\$0.70			
12/13/22	93564759	Tilley, DEQ		16.00	\$0.70			12.6
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				TO TAL WILLEAG	L 00313:		\$5	83.8

	Request No.	1				Page	10	of	16
Consulta	nt /Responsible	e Party:	Spatco Energy	Solution	s, LLC/Flash Mar	ket, Inc.			
Facility I	dentification #		Facili	ty Name	: Flash 10				
Dates co	sts incurred:	From	08/30/22	to	12/13/22	Reques	t date:	02,	/14/23
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			in award and which	TOTAL	EIVED DATE	000			53
				IOIAL	FIXED RATE	COSIS			\$718.80

Interim Re		1			Contract of the Contract of th			Page	11	of	16
Consultan	t /Responsible	Party:	Spatco	Energy	Solution	s, LLC/Fla	sh Market, In	C.			10
Facility Ide	entification #	18000157			Facility	/ Name:	Flash 10	<u> </u>			
Dates cost	s incurred:	From	08/3	30/22		to	12/13/22	Reques	t date:	02/	14/23
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ADDITIONA	L LODGING C	OSTS (fro	m the E	xtra Otl	her Direc	t Costs	page):				\$0.0
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	quest No.	1				Page	12	of	16
Consultan	t /Responsib	le Party:	Spatco Energy	Solutions, LLC/	lash Market, Inc				
	entification #	18000157		Facility Name					
Dates cost	ts incurred:	From	08/30/22	to	12/13/22	Request	t date:	02/	14/23
			OTHER D	IRECT COST	TS DETAIL				
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ADDITION	AL LABORAT	ORY COST	S (from the Ext	ra Other Direct	Costs page):				\$0.0
					TAL LABORATO	RY COSTS			\$1,025.0

Interim Rec	uest No.	1				Page	13	of	16
Consultant	/Responsib	le Party:	Spatco Energy S	Solutions, LLC/F	lash Market, Inc.	. 490	10	- 01	10
Facility Ide	ntification #			Facility Name	: Flash 10				
Dates costs	s incurred:	From	08/30/22	to	12/13/22	Request	date:	02/	14/23
			OTHER DI	RECT COST	SDETAIL	Aco. cval	date.	02/	14/23
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	1012439	McCray							2,525.0
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DDITIONAL	SUBCONTE	RACTS COS	TS (from the Ex	tra Other Di	4.0				
			· · (moin the EX	TOTAL C	t Costs page): SUBCONTRACT:	0.00070			\$0.0
				TOTALS	OBCONTRACT:	S COSTS:	- 1	\$	3,725.00

Interim Re		1				Page	14	of	16
Consultan	t /Responsibl	e Party:	Spatco Energ	y Solutions, LLC	/Flash Market, Inc.			<u> </u>	
Facility Ide	ntification #	18000157		Facility Nam					
Dates cost	s incurred:	From	08/30/22	to	12/13/22	Request	date:	02/	14/23
			OTHER	DIRECT COS	TS DETAIL				
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Interim Request No.	1	J			Page	15	of	16
Consultant /Responsib	le Party:	Spatco Energ		Flash Market, Inc.	K			
Facility Identification # Dates costs incurred:			Facility Nam	e: Flash 10				
Dates costs incurred:	From	08/30/22		12/13/22	Request	date:	02/3	14/23
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THER/MISC. DIRECT C							ACTION STREET,	M III O
04/21/22 228625		JMCO 55-GALL	ON DRUM					\$44.5
07/20/22 4549	AquaBailer							\$17.2
10/25/22 2210-05464								\$9.3
11/14/22 137Q	Dollar Gen							\$15.8
12/16/22 17067-2181	Waste Mar	nagement						\$168.3
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DDITIONAL OTHER AND	00 0000							
DDITIONAL OTHER/MI	SC. COSTS	(from the Ext	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	Costs page): TAL OTHER/MIS	C COSTS:			\$0.0
					T COSTS			\$255.2



PLEASE MAKE REMITTANCE TO: PO BOX 896984 CHARLOTTE, NC 28289-6984

FLASH MARKET, INC. PO Box 2389 WEST MEMPHIS AR 72303

Ship-to address FLASH MARKET 710 INGRAM BOULEVARD WEST MEMPHIS AR 72301

Number 93564759 Date 02/10/2023	
Date 02/10/2023	
	s
Purchase Order Number JAMIE P -	T.F.
Sales Order Number 1414940	
Customer Number 1054274	
Salesman# 259, Little F	Rock House
Sales Office 0057, Little	

Currency USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

LIMITED SITE ASSESSMENT

ltı	n	

Item Detail

10	0 Material: INSTALLATION PRICE LIMITED SITE ASSESSMENT		Τ	
	Quantity	MOU	Price	Extended price
	1	EA	 13,287.84	13,287.84

Items total:

13,287.84

Invoice amount:

13,287.84

LOCATION: Flash Market #10 710 Ingram Blvd West Memphis, AR

DATE	ITEM DESCRIPTION	UNITS	UNIT RATE	TOTAL
	Job set up. Communication with client. Communic. With			
	current site owner. Limited Site Assessment -, schedule,			
8/30/2022	Env. Dept Mgr	1/	\$120.00	\$120.00
10/4/2022	Env. Dept Mgr	0.5 /	\$120.00	\$60.00
.0/26/2022	Professional Engineer, P.E.	4 /	\$120.00	\$480.00
1/11/2022	Professional Geologist, PG	1/	\$108.18	\$108.18
.1/11/2022	Professional Engineer, P.E.	6 /	\$120.00	\$720.00
	Office, site, Office	260 /	\$0.70	\$182.00
	Limited Site Assessment - Travel, GPR, Field work, Sampl	e Prep and Shipping.	Oversight, Boring I	ngs.
1/14/2022	Professional Geologist, PG	8 /	\$108.18	\$865.44
	Office, site, Office	260 /	\$0.70	\$182.00
1/14/2022	Professional Engineer, P.E.	9 /	\$120.00	\$1,080.00
.1/14/2022	PID Rental_SPATCO_1 day	1/	\$85.00	\$85.00
.1/14/2022	Equipment_IP	1	\$50.00	\$50.00
	Office, site, Office	260 /	\$0.70	\$182.00
1/16/2022	Professional Engineer, P.E.	1/	\$120.00	\$120.00
	Miles - lab	20~	\$0.70	\$14.00
	Limited Site Assessment - LSA Report. Drum Dispsal			
.1/28/2022	Professional Engineer, P.E.	7 /	\$120.00	Ć040.00
1/28/2022	Professional Geologist, PG	1 /	\$120.00	\$840.00 \$108.18
1/29/2022	Professional Engineer, P.E.	5 /	\$120.00	\$600.00
1/29/2022	Professional Geologist, PG	4 /	\$108.18	\$432.72
2/6/2022	Professional Engineer, P.E.	1.5	\$120.00	\$180.00
	Mileage - two pine	18 /	\$120.00 \$0.70	\$12.60
2/12/2022	Professional Geologist, PG	1 /	\$108.18	\$108.18
2/13/2022	Professional Engineer, P.E.	2 /	\$120.00	\$240.00
	Mileage	16	\$0.70	\$240.00
	Prepare RA#1 under \$50,000	1	\$500.00	\$500.00
DATE	THIRD PARTY EXPENSES	UNITS	UNIT RATE	TOTAL
2/17/2022	AAI	1 1	\$1,230.00	\$1,230.00
1/21/2022	McCray Drilling	1	\$3,030.00	\$3,030.00
/22/2022	GPRS	1.	\$1,440.00	\$1,440.00
1/21/2021	28625-Drumco 55-gallon drum	1/	\$53.46	\$53.46
7/20/2022	Bailers	3	\$6.89	\$20.66
10/25/2022	Haskell Hardware	1-	\$11.22	\$11.22
1/14/2022	Dollar General	1,	\$18.96	\$18.96
12/16/2022	WM,	1	\$202.03	\$202.03
			INVOICE TOTAL	\$13,287.8



MEMORANDUM

Waterens We Chee 3/14/23

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager

David T. Frazier, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Camille Gernhart, M.S., Professional Geologist 06

RST, A & R Program, OLR

Date:

March 6, 2023

Subject:

Technical Review of Reimbursement Application #1

For Time Period: 08/30/22 - 12/13/22

Amount Requested: \$5,787.84 [Former] Flash Market #10

710 Ingram Blvd.

West Memphis, AR 72301

ID #18000157

LUST #18-0096

AFIN: 18-00729

The following is in response to your memo to me dated 3/3/23.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

On December 15, 2022, DEQ received a Limited Site Assessment Report, which indicated more assessment was needed. An Additional Site Assessment Work Plan was received on March 1, 2023 and a request for a revised Additional Site Assessment Work Plan was requested on March 3, 2023.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

No remedy or clean-up goals have been selected at this time. Additional site assessment is needed before an Exposure Assessment can be written.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

All waste removed was investigation-derived waste.

2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.
 - Implementation of the Limited Site Assessment that was requested on April 29, 2022 and July 11, 2022;
 - Preparation of the report, which was received on December 15, 2022.
- b) Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.

No unapproved activities or activities in conflict with Rule 12 were identified.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided a map illustrating the site features and four drilling locations. This map includes the tank pit where the release was reported.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

No additional data or graphs are currently available.



PROJECT SUMMARY

Flash Market #10 Mr. Jamie Patterson 710 Ingram Blvd., West Memphis, AR 72301

April 29, 2022 through December 13, 2022

RECEIVED MAR 02 2023

TC 3:43pm

RECEIVED

MAR - 3 2023

DEQ - RST

Facility ID: 18000157; LUST: 18-0096; AFIN: 18-00729; Leak Date: May 25, 2007

The attached reimbursement application for \$13,287.84 represents costs associated with implementation of Limited Site Assessment (LSA) activities at the above-referenced LUST site for \$\$13,287.84 minus a deductible of \$7,500.00. Product was observed in the monitoring wells on May 25, 2007. Line and tank tightness was conducted in June 2007 and two tanks failed. The LUST was referred to Assessment and Remediation on February 10, 2021. OLR-ARP technical staff requested a Limited Site Assessment (LSA)

In a letter dated April 29, 2022, the Arkansas Department of Energy and Environment, Division of Environmental Quality's (DEQ's) Office of Land Resources - Assessment and Remediation Program (OLR-ARP) requested that Mr. Jamie Patterson of Flash Market, Inc. prepare a Limited Site Assessment Report at Leaking Underground Storage Tank (LUST) site number 18-0096 in accordance with 40 CFR §280.65. The Trust Fund Eligibility letter was issued on September 30, 2022. An emailed scope of work was agreed upon on October 10, 2023.

Limited Site Assessment field work was initiated on November 8, 2022. The LSA Report of assessment findings was submitted to the RST Division on December 13, 2022. Activities onsite have included:

- Assessment work consisted of drilling/installing four soil borings to a depth of 20' in each of the four borings and obtaining soil and groundwater samples from the four borings/temporary monitoring wells;
- Subsurface investigation to determine if hydrocarbon impact to the soil and groundwater had occurred due to the failed tank tightness tests;
- Soil and groundwater sampling and analyses;
- Management of assessment-derived waste; and
- Completion and submission of Limited Site Assessment Report documenting findings.

The following is the RA Request #1 information:

Amount of Request	\$5787.84	
Less Amount Deductible	-\$7,500.00	.(₽5
Amount of current request	\$13,287.84	
Amount reimbursed	\$0.00	
LSA Approval Amount	\$16,000.00	
RA Request #1 Information:	Limited Site Assessment	

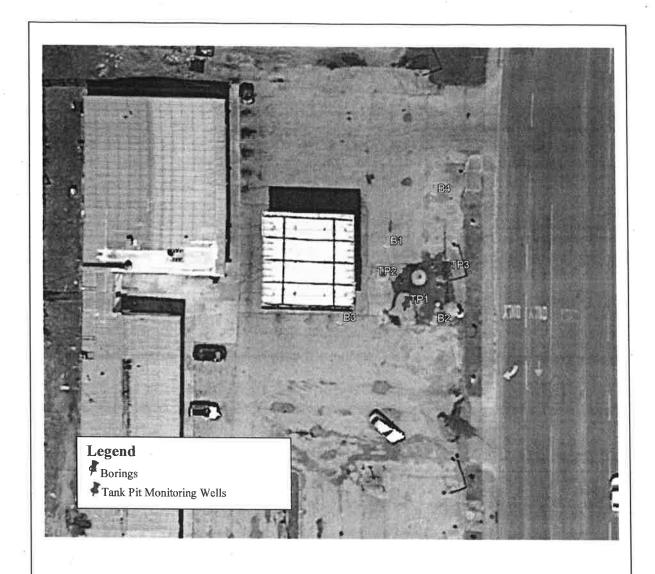
The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Andrew Tilley, P.E.

Project Engineer

the Tele







Flash Market #10 710 Ingram Blvd West Memphis, AR 72301



ADEQ Facility ID: 18000157 ADEQ LUST File: 18-0096 AFIN: 18-00729



MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: April 26, 2023

Subject:

786 Food & Fuel (Valero)

7320 Cantrell Road Little Rock, AR

ID #60000449

LUST #60-0909 AFIN 60-02835

A request for reimbursement (#7) for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on February 8, 2023. The RP of this site reported a gasoline release (#60-0909) on December 17, 2017, after receiving notification of discovery of free product gasoline in a tank basin observation well. The name and the address of the RP:

Sardinia Inc. Attn: Sal S. Hudda 7320 Cantrell Road Little Rock, AR 72201

The period covered by this application is June 1, 2021 through October 31, 2022. Remediation activities for which reimbursement is requested include: partial implementation of the Corrective Action Plan and preparation of Reimbursement Application #7.

To date, a total of 934 vapor equivalent-gallons of petroleum were recovered and 2,925 gallons of liquid waste were generated and disposed.

This application includes six (6) invoices from Pollution Management, Inc. (PMI) totaling \$23,519.34. Included in PMI's invoices are charges from: Heslep Concrete Company (\$1,116.67).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$23,519.34 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1		\$ 23,519.34
Less: Deductible		- 00.00
Less: Adjustments		- 00.00
Total Net Claim	3	\$ 23,519.34

It is recommended that the claim made by the RP be considered in the amount of \$23,519.34.

Approved Work Plans

60000449

60-0909

786 FOOD & FUEL (VALERO)

	Date			
	Approved	Work Plans	Consultant	Amount
01	06/14/2018	Revised Interim Free Product Removal & Abatement WP	t PMI	\$69,471.40
02	10/16/2018	C.O. #1 to Revised Interim Free Product Removal & Abatement WP	PMI	\$20,012.40
03	08/28/2018	Revised Site Assessment WP	PMI	\$76,403.80
04	10/05/2018	C.O. #1 to Revised Site Assessment WP	PMI	(\$4,401.70)
05	08/13/2019	5th Revised Site Assessment WP & CE	PMI	\$61,016.82
06	08/19/2019	C.O. #1 to the 5th Revised SA WP & CE	PMI	\$507.00
07	08/21/2019	C.O. #2 to the 5th Revised SA WP & CE	PMI	\$1,720.00
08	10/26/2021	Condition Approval of Corrective Action Plan & C.I	E, PMI	\$290,314.70
09	03/18/2022	CAP Rescinded	PMI	(\$290,314.70)
				\$224,729.72

Approved Payments

60000449

600909

786 FOOD & FUEL (VALERO)

Date Approved	Amount
1 /30/2019	\$27,254.90
5 /22/2019	\$83,082.07
12/4 /2019	\$16,089.05
5 /27/2020	\$44,543.13
1 /27/2021	\$6,253.41
12/1 /2021	\$22,643.83
	\$199,866.39
	-

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Iden	etification Number: 60000449
(2)	Responsible Party	Information:
	Company Name	Sardinia Inc.
	Contact Person	Sal S. Hudda
	Address	7320 Cantrell Road
	City and State	Little Rock, AR
	Zip Code	72201
	Phone	(501) 766-2991
(3)	Release Location	
	Facility Name	786 Food & Fuel (Valero)
	Address	7320 Cantrell Road
	City and State	Little Rock, AR
(4)	Type of Tank (che	ck only one):
	Aboveground	Underground X
(5)	Type of Product R	eleased:
	GasolineX	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	12/17/2017 Release (LUST) Number 60-0909

Page 2 of 16 Facility ID# 60000449 Date 12/19/22

CERTIFICATION

Sardinia, Inc.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Type/Pr	int name of Own	er/Operator or	Responsible	Party		
72	Tholos	.		001 W		
Signatu	re of Owner/Ope	rator or Respon	sible Party		WHEN WHO SHOW	
		A	CKNOWLE	OGEMENT		
Sworn t	o and subscribed	before me this	19	day of Dec	emben 20 22.	
	1.30		,	Tem	A Land	lano
My Con	nmission Expires:	4-5-3	12			

My Commission Expires Apr 5, 2032

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis		being of sound mine	d, am responsible to	ensure
this application is con	pleted per regulator	y requirements. I ha	ive personal knowled	ge of the
contents of this docu	ment; all of which are	true and correct to	the best of my know	ledge.
Furtnermore, as	Principal	of Pollution		, I certify that, as of
this date, Pollution	Management, Inc.	has been paid in	full by Sardinia,	
for the invoices conta	ined in this reimburs	ement request:		
	Invoice Number	Invoice Date	invoice Amount	
	48396	8/31/2021	\$2,003.52	
	48768	11/30/2021	\$604.32	
	48985	3/17/2022	\$23,389.71	
	48985C	3/28/2022	-\$3,135.48	
	49219	4/30/2022	\$157.27	1
	49259	6/30/2022	\$500.00	
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_	Total		\$23,519.34	-
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Signed this 6	day of Febru	CO. 120 27	5	
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Richard	T. Davis, Principal			

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		3	MELISSA KAY DUNCAN Notary Public - Arkans	as I
		1	Van Buren County Commission # 123510	
		•	My Commission Expires Oct	26, 2026

Interim Request No.	7					COST SUMMA	RY SHEET
Consultant /Responsible	e Party:	Sardinia, Inc.					
Facility Identification #:	60000449		Facility Name:	786 Food & I	Fuel	45	
Dates current costs inco	urred:	From	06/01/21	to	10/31/22	Request Date:	12/27/22
			COST SUM	MARY	11 25		
1. DIRECT LABOR COS	Γ (attach labo	or recap)		Hours	Actua	al Cost	
Principal/Managerial				0.00		\$0.00 /	
Professional/Technica	_			175.50	_	\$5,898.74	
Support			11	5.50	-	\$99.00	
Totals				181.00	-	\$5,997.74	
Total Actual Lab	or Costs x 3						\$17,993.2
2. FIXED RATE COSTS (List by cate	jory - attach	recap)		Actu	al Cost	717,555.2
Equipment Rental						\$675.00	
Per Diem (meals only,	with docume	nted overni	ght stay)			\$0.00	
Mileage						\$127.40	
Other				4		\$0.00	
Total Fixed Rate	Costs						\$802.4
3. OTHER DIRECT COST	TS (List by c	ategory - atta	ach recap)		Actu	al Cost	
Lodging				15		\$0.00	
Laboratory						\$310.00	
Subcontracts						\$0.00	
Supplies						\$1,724.51	
Other						\$1,485.26	
Total Other Dire	ct Costs						\$3,519.7
4. Reimbursement Pre	paration Cos	t for RA#(s)	7	_ (\$500 or \$10	00)	\$500.0
5. TOTAL ACTUAL CO	STS (Labor +	Fixed Cost	s + Other Direc	t Costs +RA	Prep)		\$22,815.3
6. Markup on Total Oth	ner Direct Co	sts (maximu	ım 20%)				\$703.9
7. TOTAL CLAIM AMO	UNT (Ente	r total amou	nt claimed for	reimbursem	ent)		\$23,519.3
A. Total Reimbursemer	nt Requeste	d to Date Inc	luding Above:				\$233,301.1
B. Less Amount Deduc	tible (\$25,00	0, \$15,000, c	or \$7,500)				\$7,500.0
C. Less Amount Previo	usly Retaine	d/Disallowe	d by RST:				\$2,415.
D. Less Amount Previo	usly Receive	ed (Reimbur	sed by ADEQ):				\$199,866.3
E. Amount of this Requ	iest (same a	s line 7 abov	e unless it is t	he 1st Requ	est):		\$23,519.3

Interim Re		7				Page	4	of	16
Consultar	nt /Responsib	le Party:	Sardinia, Inc.	31.1-111111-1111-11					
	entification#	60000449	Faci	lity Name:	786 Food & Fo	uel			
Dates cos	its incurred:	From	06/01/21	to	10/31/22	Reques	t date:	12/	27/22
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Interim Re		7				Page	5	of 16
	nt /Responsibl		Sardinia, Inc.					
	entification #			ility Name:	786 Food & F	uel		
Dates cos	its incurred:	From	06/01/21	to	10/31/22	Reques	t date:	12/27/22
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DATE	INVOICE #		SYEE NAME	WORK P	LAN TASK	HOURS	RATE	AMOUNT
	ONAL/TECHN							
08/31/21		Steven D. F		Task 1		5.00	\$45,96	\$229.8
08/31/21		Steven D. f		Task 1		8.00	\$46.88	\$375.0
11/30/21		Steven D. F		Task 2		2.50	\$46.88	
03/17/22		Daniel Clar		Task 3	,	24.00	\$52.88	\$1,269.1
03/17/22	48985	Larry J. Pov	vell	Task 3		26.00	\$30.00	\$780.0
03/17/22	48985	Matthew D	avis	Task 3		34.00	\$17.00	\$578.0
03/17/22	48985	Randy War	d	Task 3		32.00	\$19.22	\$615.0
03/17/22	48985	Steven D. f	Patterson	Task 3	- 15	10.00	\$46.88	\$468.8
03/17/22	48985	Steven D. F	Patterson	Task 7		5.00	\$46.88	\$234.4
03/17/22	48985	Tony R. Sco	ott	Task 3		29.00	/ \$42.46	\$1,231.3
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	nt /Responsib		Sardinia, Inc.					
	lentification #			ility Name:	786 Food & Fu	el	Ä.	
Dates cos	sts incurred:	From	06/01/21	to	10/31/22	Reques	t date:	12/27/22
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DATE	INVOICE #	EMPL	DYEE NAME		PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT								7
08/31/21	48396	Cora-Fay N	ykolaishen	Task 1		3.50	\$18.00	\$63.0
11/30/21		Cora-Fay N	/	Task 2		1.50	\$18.00	\$27.0
03/17/22	48985	Cora-Fay N	ykolaishen	Task 7		0.50	\$18.00	\$9.0
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AL INCOME.	JULEA BELLEVILLE		TOTAL	DIRECT LA	BOR COSTS:	181.00		\$5,997.

Interim Re		7				Page	7	of	16
	t /Responsibl		Sardinia, I						
	entification #				: 786 Food &	Fuel			
Dates cos	ts incurred:	From	06/01		10/31/22		uest date:	311-1111	12/27/22
THE REAL PROPERTY.			FIXE	D RATE C	OSTS DETA	AL.	WALE.		
ATE	INVOICE#	V	ENDOR AN	D WORK PLA	N TASK	UNITS	RATE		AMOUNT
QUIPMEN	TRENTAL	· · · · · · · · · · · · · · · · · · ·							
		PMI Equip							\$0.00
02/21/22	48985	Excavator,	Task 3: We	ekly Rate		1	\$6 75.00	/	\$675.0
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					TOT	AL EQUIPMEN	IT RENTAL		\$675.0

Interim Rec		7				Page	8	of	16
Consultant	/Responsibl	e Party:	Sardinia, Inc.						
Facility Ide	ntification #		F	acility Nam	e: 786 Food & Fu	el			
Dates costs	s incurred:	From	06/01/21	to	10/31/22	Reques	st date:	12/2	27/22
			FIXED RAT	E COSTS	DETAIL	E TRAIN	a mesti		200
DATE	INVOICE#	TRAVEL	ER AND WORK P			RATE	-	MOUNT	
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- FA (6)				TOTA	L MEAL PER DIE	M COSTS:			\$0.

	quest No.	7				Page	9	of	16
	t /Responsibl	and the second s	Sardinia, Inc.						
	entification #		Fa	cility Name:	786 Food & Fue	el			
Dates cos	ts incurred:	From	06/01/21	to	10/31/22	Request d	ate:	12/2	27/22
	To bu shaken		FIXED RAT	E COSTS I	DETAIL		W/5/6	ARTE	sti ka
DATE	INVOICE#	ROUTE	AND WORK PLA	N TASK	# OF MILES	RATE	A!	TOUNT	
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02/21/22			Task 3, Office-Si		14.00	\$0.70	***************************************		\$9.80
02/22/22		Daniel Clark,	Task 3, Office-Si	te-Office	14.00	\$0.70			\$9.80
02/23/22			Task 3, Office-Si		14.00	\$0.70			\$9.80
02/24/22	48985	Daniel Clark,	Task 3, Office-Si	te-Office	. 14.00 -	\$0.70			\$9.80
02/25/22		Daniel Clark,	Task 3, Office-Si	te-Office	14.00	\$0.70			\$9.80
02/28/22	48985	Daniel Clark,	Task 3, Office-Si	te-Office	14.00	\$0.70			\$9.80
03/07/22		Daniel Clark,	Task 3, Office-Si	te-Office	14.00	\$0.70	-		\$9.80
03/01/22		Larry J. Powe	ell, Task 3, Office	-Site-Office	14.00 /				\$9.80
03/07/22	48985	Larry J. Powe	ell, Task 3, Office	-Site-Office	14.00				\$9.80
02/14/22	48985	Tony R. Scot	t, Task 3, Office-S	Site-Office	14.00	\$0.70			\$9.80
02/21/22	48985	Tony R. Scot	t, Task 3, Office-S	Site-Office	. 14.00	\$0.70			\$9.80
02/25/22	48 985	Tony R. Scot	t, Task 3, Office-S	Site-Office	14.00	\$0.70			\$9.80
03/01/22	48985	Tony R. Scot	t, Task 3, Office-S	Site-Office	14.00	\$0.70			\$9.80
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A CONTRACTOR OF THE PARTY OF TH				10 EU - 12 EV	TOTAL WILEAU	JE COSTS:		\$	127.4

Interim Request No.	7			Page	10	of	16
Consultant /Respons	sible Party:	Sardinia, Inc.					
Facility Identification		Facility	Name: 786 Food	d & Fuel			
Dates costs incurred	i: From	06/01/21	to 10/31,	/22 Reques	t date:	12/2	27/22
		FIXED RATE	COSTS DET	AIL	NY STATE		He P. C. C.
DATE INVOICE	#	DESCRIPTION AND				AMOUNT	3250
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ADDITIONAL OTHER	FIXED RATE CO	OSTS (from Extra F	ixed Rate Costs	page):			\$0.00
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		T(OTAL FIXED I	RATE COSTS			\$802.40

Interim Rec	uest No.	7				Dogo	44		4.5
	/Responsible		Sardinia, Inc.			Page	11	of	16
Facility Ide	ntification #	60000449	2 Service Constitution	Facility Nar	ne: 786 Food & Fu	ol .			
Dates costs	incurred:	From	06/01/21	to	10/31/22	Reques	t date:	12/2	7/27
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DATE	INVOICE#	TRAVE	LER'S NAME.	# OF NIGHTS	AND WORK PLAN	TARK		AMOUNT	
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	CHAROLISON	0010 (1101	THE EXITA OF	Her Direct Col					\$0.00
				0.000	TOTAL LODGIN	G COSTS:			\$0.00
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	uest No.	7	1			Page	12	of	16
	/Responsibl		Sardinia, In						
	ntification #			Facility Na	ıme: 786 Food	& Fuel			
Dates costs	incurred:	From	06/01/2	1 to	10/31/2	22 Reques	t date:	12/	27/22
MARIN			OTHER	DIRECT CO	STS DETAIL				
DATE	INVOICE#		DESCRI	PTION AND WO	RK PLAN TAS	K	Ser Est,	AMOUN	IT
ABORATOR									
03/07/22	48985	Arkansas A	nalytical, Inv	oice #K22MAR3	30, Task 5				\$310.0
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DDITIONAL	LABORATO	DRY COSTS	(from the E	xtra Other Dire	ct Costs page):			\$0.0
						ATORY COSTS:	1		\$310.0

Interim Rec		7				Page	13	of	16
	/Responsible		Sardinia, Ind		8.				
	ntification #			Facility Nam	ie: 786 Food & Fu	el			
Dates costs	s incurred:	From	06/01/2		10/31/22	Request	date:	12,	/27/22
			OTHER	DIRECT COS	STS DETAIL				
DATE	INVOICE#	ARAGE LE	DESCRIP	TION AND WOR	K PLAN TASK	100 mg		AMOUN	JT
UBCONTR					Water and the state of the stat				
03/08/22		Wastewate	r Specialties	, Invoice #INV298	071, Task 6				\$2,612.9
03/28/22	48985C	Credit for I	nvoice Charg	ed in Error:		-			\$2,612.9
		* Waste	water Specia	lties, Invoice #IN	V298071, Task 6				
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Interim Req		7		- 1		Page	14	of	16
	/Responsibl		Sardinia, Inc.				-		
Facility Ider	ntification #				e: 786 Food & Fu	el			
Dates costs	incurred:	From	06/01/21	to	10/31/22	Request	: date:	12/	27/22
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DATE	INVOICE#			TION AND WOR				AMOUN	-
SUPPLIES:								AUTOUN	e in a right
03/01/22	48985	Heslep Con	crete, Task 3,	Invoice #10903	04	-			\$1,116.67
02/28/22	48985	Quality, Inv	oice #25474,	Task 3					\$607.84
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DDITIONAL	SUPPLIES	COSTS (fro	m the Extra C	Other Direct Cos	its page):	E (Table)			\$0.0
					TOTAL SUPPLI	ES COSTS:			\$1,724.5

Interim Reque		7					Page	15	of	16
Consultant /R			Sardinia, Ind							401111-3
Facility Identif					ity Name:	786 Food & Fu	el		-	
Dates costs in	curred:	From	06/01/2		to	10/31/22	Reques	t date:	12	/27/22
		error 18	OTHER	DIREC'	COSTS	DETAIL			STREET,	
	NVOICE#		DESCRI	PTION AN	D WORK	PLAN TASK			AMOU	VT
THER/MISC.										
10/29/21 48		Arkansas D	emocrat Gaz	zette, Task	2, Invoice	#3251313				\$143.10
02/21/22 48			al, Invoice #3							\$193.3
02/25/22 48			al, Invoice #3							\$193.3
03/07/22 48			ntals, Invoice							\$824.3
03/01/22 49			n & Barricadi		nvoice #31	1831				\$82.2
03/10/22 49	219	Visa Busine	ess (Lowes), `	Task 2						\$48.8
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DDITIONAL O	THER/MIS	C. COSTS	(from the E	xtra Othe	Direct Co	ets page):	eg ive lead		-	\$0.0
	2750 776	A STATE OF THE STA		THE REAL PROPERTY.	TOT	AL OTHER/MI	SC. COSTS			\$1,485.2
				T	OTAL OT	HER DIREC	TCOST			\$3,519.7

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax; 501-221-7775 www.pmlco.com

Sardinia, Inc. 7320 Cantrell Road Little Rock, AR 72207

Invoice Number:

48396

8/31/21

Billing Manager:

Richard Davis

Client ID:

Date:

SARI

Contract:

SARI-11058:

TF - Environmental Services - 786 Food & Fuel

TF - Environmental Services 786 Food & Fuel (Valero) 7320 Cantrell Road Little Rock, AR 72207 Facility ID: 60000449 LUST #: 60-0908

Labor			9		
Employee/Activity		<u>Date</u>	<u>Units</u>	Rale	Amount
Cora-Fay Nykolalshen				(All Paris)	
Document Preparation	Prepare Second Revised Corrective Action Plan	8/9/21	3 50	\$54,00	\$189.00
		Employee Subtotal	3.50	511	189.00
Steven D. Patterson		7	- *		
TI-CAP PREP: PM	2nd Revised CAP	7/27/21	1.00 /	\$137.88	\$137.88
TI-CAP PREP: PM	2nd Revised CAP	7/28/21	3.00 /	\$137.88	\$413.64
TI-CAP PREP: PM	2nd Revised CAP	7/30/21	1,00	\$137.88	\$137.88
TI-CAP PREP: PM	2nd Revised CAP & CE	8/2/21	4.00	\$140.64	\$562.56
TI-CAP PREP: PM	2nd Revised CAP & CE	8/4/21	2.00 -	\$140.64	\$281.28
TI-CAP PREP: PM	2nd Revised CAP & CE	8/6/21	2,00 /	\$140.64	\$281,28
		Employee Subtotal	13.00	.,	1,814.52
		Labor Subtotal	16,50		2,003.52
lê				Labor Total:	2,003.52

Amount Due This Invoice

\$2,003.52

0.00

This invoice is due on 9/30/2021

Pollution Management, Inc.

3512 S, Shackleford Rd Little Rock, AR 72205-1et: 501-221-7122 Fax: 501-221-7775 www.pmico.com

Sardinia, Inc. 7320 Cantrell Road Little Rock, AR 72207 Invoice Number: 48768

Date:

11/30/21

Billing Manager: Richard Davis

Client ID:

SARI

Contract:

SARI-11058:

F - Environmental Services - 786 Food & Fuel

TF - Environmental Services 786 Food & Fuel (Valero) 7320 Cantrell Road Little Rock, AR 72207 Facility ID: 60000449 LUST #: 60-0908

Labor

Employee/Activity		Date	Units	Rate	Amount
Cora-Fay Nykolaishen					
12-PUBLIC PARI: TW	Print and Bind 2nd Revised CAP for certified mail	10/27/21	0.50	\$54.00	\$27.00
T2-PUBLIC PART: IW	Print and bind 2nd Revised CAP	10/28/21	0.50	\$54.00	\$27.00
T2-PUBLIC PART: TW	Utrifo Miker Shinn reiproof of publication	11/1/21	0_50	\$54,00	\$27.00
	Emplo	yee Subtotal	1.50	4	81.00
Steven D. Patterson					
Professional/Technical Service	CAP: Task 2- Prepare and File Legal Ad for Public Participation	10/27/21	1.00	\$140.64	\$140.64
Project Management	CAP_Task 2; Prepare public Participation documents	11/1/21	1_50	\$140.64	\$210,96
	Emplo	yee Subtotal	2.50		351,60
	la	por Subtotal	4.00		432,60
			Le	abor Total:	432.60
Reimbursable					
Arkansas Democrat-Gazette					
Miscellaneous Costs	3251313	10/29/21	1.00	171.72	171.72
	Reimburso	able Subtotat		•	171.72

Amount Due This Invoice

\$604.32

This invoice is due on 12/30/2021

Pollution Management, Inc. 3512 S. Shackleford Rd

Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmico.com

Sardinia, Inc. 7320 Cantrell Road Little Rock, AR 72207

Invoice Number: 48985

Date:

3/17/22

Billing Manager: Richard Davis

Client ID:

SARI

Contract:

SARI-11058:

TF - Environmental Services - 786 Food & Fuel

TF - Environmental Services 786 Food & Fuel (Valero) 7320 Cantrell Road Little Rock, AR 72207 Facility ID: 60000449 LUST #: 60-0908

Labor						
Employee/Activity			<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
Cora-Fay Nykolaishen						
T7: CAR: TW	Review 2nd Revised CAP Le To DEQ - Task 7	etter 3	1/9/22	0.50/	\$54.00	\$27.00
		Employee Su	ubtotal =	0.50	-	27.00
Daniel Clark						
Project Management	Task 3: Locate Tank	2/	21/22	8.00	\$158.64	\$1,269.12
Project Management	task 3; investigate tank	2/	22/22	3.00	\$158.64	\$475,92
Project Management	task 3: investigate tank	2/	/23/22	2.00	\$158.64	\$317.28
Project Management	Task 3; Site Visit	2/	24/22	1.00	\$158.64	\$158.64
Project Management	task 3: investigate/backfill excavation	2/	/25/22	00.8	\$158,64	\$1,269.12
Project Management	Task 3: Investigate/Backfill Excavation	2,	/28/22	1.00	\$158.64	\$158.64
Task 3: Project Management	Task 3: Remove Road Plates/Cleanup Site		3/7/22	1,00	\$158.64	\$158.64
		Employee St	ubtotal "	24.00	-	3,807.36
Larry J. Powell						7,0=1,1=0
Field Construction	Task 3: Backfill Excavation	2	/25/22	8,00	\$90,00	\$720.00
Fleld Construction	Task 3: Conc Restore		3/1/22	8.00	\$90.00	\$720.00
Fleld Construction	Task 3: Equip Demob, Site Cleanup		3/7/22	10.00	\$90.00	\$900.00
		Employee \$	ubtotal	26.00	-	2,340,00
Matthew Davis		. ,				_(0.11,00
Field Construction	Task 3: Backfill Excavation	2	/25/22	8.00 -	\$51.00	\$408.00
Fleid Construction	Task 3; Conc. Restore		3/1/22	8.00	\$51,00	\$408.00
Field Construction	Task 3: Conc. Restore		3/2/22	8.00	\$51.00	\$408.00
Fleid Construction	Task 3: Equip Demob, Site Cleanup		3/7/22	10.00	\$51.00	\$510.00
		Employee S	ubtotal	34.00	-	1,734,00
Randy Ward		, , , , , ,		1		177 5 1100
Field Construction	Task 3: Locate Tank	2	1/21/22	8.00	\$57.66	\$461.28
Field Construction	Task 3: Backfill Excavation		2/25/22	8.00	\$57.66	\$461.28
Field Construction	Task 3: Conc. Restore		3/1/22	8.00	\$57,66	\$461.28
Field Construction	Task 3: Conc. Restore		3/2/22	8.00	\$57.66	\$461.28
		Employee S		32.00	455	1,845.12
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Sardinia, Inc. 7320 Cantrell Road Little Rock, AR 72207

Invoice Number: 48985

Date:

3/17/22

Billing Manager: Richard Davis

Client ID:

SARI

Contract:

SARI-11058:

TF - Environmental Services - 786 Food & Fuel

TF - Environmental Services 786 Food & Fuel (Valero) 7320 Cantrell Road Little Rock, AR 72207 Facility ID: 60000449 LUST #: 60-0908

Management Management Management Task 3: CAP: Project 2/15/22 1.00 \$140.64 \$140.65 \$140.	Employee/Activity		Date	<u>Units</u>	Rate	Amount
Management Froject Planning 2/15/22 1.00 \$140.64 \$140.65 \$14						
Task 3: CAP: Project 2/15/22	Project Management		2/14/22	1.00	\$140.64	\$140.64
Management Project Planning Task 3; CAP; Project Management	Project Management		0.115.100	1.00	¢1.40.7.4	23.10.74
Task 3: CAP; Project	Toject Management		2/10/22	1,00	\$140.64	\$14U.64
Management	Prolect Management		2/16/22	1.00	\$140.64	NA ON 1.2
CAP: Task 6; Waste Disposal 2/17/22 1,00 \$140.64 \$140.64 \$140.64 \$160.64	,		2,10,22	1.00	¥1-10.04	Ψ140,04
Profiling Task 3: CAP: Project 2/18/22 1,00 \$140,64 \$140,64 Project Management CAP: Task 3: Project 2/22/22 1,00 \$140,64 Management / Scheduling 2/23/22 1,00 \$140,64 Management / Scheduling 2/23/22 1,00 \$140,64 Management / Scheduling 2/25/22 1,00 \$140,64 Management CAP: Sub task 3.1 Project 3/1/22 0,50 \$140,64 Management CAP: Sub task 3.1 Project 3/2/22 0,50 \$140,64 Management CAP: Sub task 3.1 Project 3/2/22 0,50 \$140,64 Management CAP: Task 7: CAP Update 3/3/22 1,00 \$140,64 Management CAP: Task 7: CAP Update 3/4/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Task 7: Letter Report to D. 3/9/22 1,00 \$140,64 Management CAP: Ta	Project Management		2/17/22	1,00	\$140.64	\$140.64
Project Management		Profiling				•
CAP: Task 3, Project 2/22/22 1,00 \$140,64 \$	Project Managernent		2/18/22	1.00	,	\$140.64
Management Schedulling CAP: Task 3, Project Z/23/22 L.00 \$140.64 \$140.64 Management Schedulling CAP: Task 3, Project Z/25/22 L.00 \$140.64 \$140.64 Management Schedulling CAP: Task 3, Project Z/25/22 L.00 \$140.64 \$140.64 Management Schedulling CAP: Task 3, Project Z/25/22 L.00 \$140.64 \$140.64 Management Sak 3; Prepare New Tank Z/25/22 L.00 \$140.64 \$140.64 Management CAP: Sub task 3, 1 Project 3/1/22 0.50 \$140.64 \$70.34 Management CAP: Sub task 3, 1 Project 3/2/22 0.50 \$140.64 \$70.34 Management CAP: Sub task 3, 1 Project 3/3/22 3.00 \$140.64 \$70.34 Management CAP: Task 7; CAP Update 3/3/22 3.00 \$140.64 \$421.44 Management CAP: Task 7; CAP Update 3/4/22 1.00 \$140.64 \$140.64 \$140.64 Management CAP: Task 7; CAP Update 3/4/22 1.00 \$140.64 \$160.64 \$16	Project t town a contract		0.100.100			
CAP: Task 3, Project	rojeci Management		2/22/22	1.00	\$140.64	\$140.64
Management Scheduling CAP: Task 3, Project Management CAP: Sub task 3, 1 Project 3/1/22 0.50 \$140.64 \$70.3	Project Management		2/23/22	1.00	\$140.44	¢1.10.7.4
CAP: Task 3, Project	Toject Management		2/23/22	1.00	\$140.04	\$140.64
Management /Update File Task 3: Prepare New Tank 2/25/22 1.00 \$140.64 \$140.64 Installation Quotes CAP: Sub task 3. Project 3/1/22 0.50 \$140.64 \$70.3 Management CAP: Sub task 3. Project 3/2/22 0.50 \$140.64 \$70.3 Management CAP: Sub task 3. Project 3/2/22 0.50 \$140.64 \$70.3 Management CAP: Task 7: CAP Update 3/3/22 3.00 \$140.64 \$421.4 Management CAP: Task 7: CAP Update 3/3/22 1.00 \$140.64	Project Management	•	2/25/22	1.00	\$140-64	\$140-64
Task 3: Prepare New Tank 2/25/22 1.00 \$140.64	,	,	,,	1100	4110001	Ψ1,70,04
Project Management	Sales and Marketing		2/25/22	1.00	\$140.64	\$140.64
Management CAP; Sub task 3,1 Project 3/2/22 0.50 \$140.64 \$70.50						•
Project Management	Project Management		3/1/22	0.50	\$140.64	\$70.32
Management CAP: Task 7: CAP Update 3/3/22 3.00 \$140.64 \$421.9	D1		0.10.100			
Project Management	Project Management		3/2/22	0.50	\$140.64	\$70.32
Project Management CAP: Task 7: CAP Update 3/4/22 1.00 \$140.64 \$140.64 Project Management CAP: Task 7: Letter Report to D. Frazier 3/9/22 1.00 \$140.64 \$140.64 Employee Subtotal 15.00 \$140.64 \$140.64 \$140.64 Employee Subtotal 15.00 \$140.64 \$127.38 \$127.28 \$127.38	Project Management		2/2/02	2.00	\$1.40.74	6 101 00
Project Management						
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Employee Subtotal 29.00 3,694	Construction Supervision	Concrete Replacement Task 3	3/1/22	2.00	\$127.38	\$254.76
		Employ	ree Subtotal	29.00		3,694.02
Labor Subtotal 160.50 15,557		La	bor Subtotal	160.50	_	15,557.10
Labor Total: 15,557					Labor Total:	15,557.10
Reimbursable	Reimbursable					

Reimbursable Arkansas Analytical, Inc. Chemical Analysis

K22MAR30

3/7/22

1.00

372.00

Sardinia, Inc. 7320 Cantrell Road Little Rock, AR 72207

Invoice Number: 48985

Date:

3/17/22

Billing Manager: Richard Davis

Client ID:

SARI

Contract:

SARI-11058:

TF - Environmental Services - 786 Food & Fuel

TF - Environmental Services 786 Food & Fuel (Valero) 7320 Cantrell Road Little Rock, AR 72207 Facility ID: 60000449 LUST #: 60-0908

Employee/Activity		<u>Date</u>	<u>Units</u>	Rate	<u>Amount</u>
Task 5					
Daniel Clark					
Task 3; Mileage - 02/21/2022	02252022DC	2/25/22	14.00	0.70	9.80
Task 3: Mileage - 02/22/2022	02252022DC	2/25/22	14.00	0,70	9.80
Task 3: Mileage - 02/23/2022	02252022DC	2/25/22	14.00	0.70	9,80
Task 3: Mileage - 02/24/2022	02252022DC	2/25/22	14.00	0.70	9.80
Task 3: Mileage - 02/25/2022	02252022DC	2/25/22	14.00	0.70	9.80
Task 3: Mileage - 2/28/2022	02282022DC	2/28/22	14.00	0.70	9.80
Task 3: Mileage - 3/7/2022	03092022DC	3/9/22	14.00	0.70	9,80
Heslep Concrete Co				j.	
Materials	1090304	3/1/22	1.00	1,340.00	1,340.00
Task 3					
Hums Rental (Acct #285)					
Task 3: Equipment Rental	308445-1	2/21/22	1.00	232.06	232.06
Task 3: Equipment Rental	308960-1	2/25/22	1.00	232.06	232.06
Quality Dump Haulers of Texas, LLC Task 3: Materials	0.5 (7)	2 (22 (22		/	
	25474	2/28/22	1.00	729.41	729.4
Sunbelt Rentals T3: Equipment Rental	100157700 000	2/7/00	1.00	000.00	-
ro. Equipment Komar	123157690-000 1	3/7/22	1.00	989.20	989.20
Wastewater Specialties, LLC	7.0				
T6: Subcontractor	INV298071	3/8/22	1.00	3,135.48	3,135.48
	Reimbursal	ble Subtotal			7,098.8
PMI Equip					,,0,0.0
Larry J. Powell					
Task 3:2020 GMC Sierra 260086		3/1/22	14.00	0.70	9.8
Task 3:2020 GMC Sierra 260086		3/7/22	14.00	0.70	9.8
Tony R. Scott	:01	0///22	14.00	0.70	7,0
T3: 2021 GMC Sierra MG418790		2/14/22	14.00	0.70	9.8
T3;2021 GMC Sierra MG418790		2/21/22	14.00	0.70	9.8
T3: Excavator 8,000 lbs - 10,000 lbs 2017.	John Deere 500	2/21/22	1.00	675.00	675.0
Weekly Rate	20111 00010 2000 2	2/21/22	1,00	6/3.00=	0/0.0
T3:2021 GMC Sierra MG418790		2/25/22	14.00	0.70	9.8
T3: 2021 GMC Sierra MG418790		3/1/22	14.00	0.70	9.8
10, 2021 ONG SIGNA MO410770		0/1/22		011 0	7.0

68.6

Sardinia, Inc. 7320 Cantrell Road Little Rock, AR 72207

Invoice Number: 48985

Date:

3/17/22

Billing Manager: Richard Davis

Client ID:

SARI

Contract:

SARI-11058:

TF - Environmental Services - 786 Food & Fuel

TF - Environmental Services 786 Food & Fuel (Valero) 7320 Cantrell Road Little Rock, AR 72207 Facility ID: 60000449 LUST #: 60-0908

Employee/Activity

<u>Date</u> **Amount Due This Invoice** Units

Rate

Amount

\$23,389.71

This invoice is due on 4/16/2022

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmlco.com

Sardinia, Inc. 7320 Cantrell Road Little Rock, AR 72207

Invoice Number: 49219

Date:

4/30/22

Billing Manager: Richard Davis

This invoice is due on 5/30/2022

Client ID:

SARI

Contract:

SARI-11058:

TF - Environmental Services - 786 Food & Fuel

TF - Environmental Services 786 Food & Fuel (Valero) 7320 Cantrell Road Little Rock, AR 72207 Facility ID: 60000449 LUST #: 60-0908

Employee/Activity			<u>Date</u>	<u>Units</u>	Rate	Amount
Reimbursable						
Banner Sign & Barricade Equipment Rental Task 3	(X	31831	3/1/22	1.00	.98.66	98.66
Visa Business Materials Task 3		Lowes JP 031022	3/10/22	1.00	58.6	58.61
		Reimbur	sable Subtotal	v ₂		157,27
		Amount Du	e This invoice			\$157.27



Pollution Management, Inc.

3512 S. Shackleford Rd Llttle Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmlco.com

Invoice

Sardinia, Inc. 7320 Cantrell Road Little Rock, AR 72207

Invoice Date: Jun 30, 2022

Invoice Num: 49259

TF - Environmental Services - 786 Food & Fuel (SARI-11058;) - Managed by (DAVRI)

TF - Environmental Services 786 Food & Fuel (Valero) 7320 Cantrell Road Little Rock, AR 72207 Facility ID: 60000449 LUST #: 60-0908

Services:

Description

Application #7 Prep Fee

Amount

\$500.00

Subtotat

\$500.00

Amount Due This Invoice:

\$500.00

This invoice is due on 7/30/2022



MEMORANDUM

Mathew McGree 3/28/23

To: Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Blake Whittle, P.G., Groundwater Branch Manager 3/27/23 Through:

A & R Program, OLR

David T. Frazier, P.G., Geologist Supervisor From:

RST, A & R Program, OLR

Date: March 22, 2023

Subject: Technical Review of Reimbursement Application #7

For Time Period: 6/1/21 - 10/31/22 (3/10/22?)

Amount Requested: \$23,519.34

Sardinia, Inc. DBA 786 Food & Fuel; 7320 Cantrell Rd.; Little Rock

ID #60000449 LUST #60-0909 AFIN: 60-02835

The following is in response to your memo to me dated 2/7/23. Regarding the application time period, other than the RA preparation fee, I did not find any activity later than March 10, 2022.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Corrective action. A CAP was approved on 10/16/21; however, during implementation of the CAP, the consultant discovered conditions not previously anticipated. For this reason, on 3/18/22, RST rescinded the CAP approval and requested an Alternate CAP to include the removal of USTs and over-excavation of contaminated soil. The Alt. CAP was received on 3/7/23 and plan revisions were requested on 3/22/23.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

As expressed in our Exposure Assessment, the cleanup goals are:

Source Control: 72 mg/kg TPH-GRO and 121 mg/kg TPH-DRO in soils. 25 mg/L TPH-GRO and 5 mg/L TPH-DRO in groundwater.

Environmental: To eliminate the intermittent discharge of petroleum contamination on the off-site property.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Soon after the LUST case was referred to RST technical staff, a citizen complaint of a surface discharge on the adjacent property was received. In response, staff requested and approved interim free product removal to conduct five, back-to-back 12 hour-MDPE events. In May, 2018 a total of 934 vapor equivalent-gallons of petroleum were recovered and 2,925 gallons of liquid waste were generated and disposed.

2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.
 - Partial implementation of a Corrective Action Plan approved on 10/26/21 (the plan was terminated by RST on 3/18/22), and
 - Preparation of RA#7.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I did not identify any activity that conflicts with Reg. 12 or that were not pre-approved by technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's summary, though brief, reasonably reflects my understanding of the case.

The LUST case came to our attention on 12/27/17 during a routine compliance inspection when free product was discovered in three of four leak detection-monitoring wells. The cause of the release has never been determined.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has included a site map from the CAP illustrating areas of targeted remediation.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have nothing to add.

STATUS REPORT

Sardinia, Inc. 786 Food and Fuel 7320 Cantrell Road Little Rock, Arkansas 72207

Facility ID #60000449

LUST #60-0909

AFIN: 60-02835

Reimbursement Application #7
June 1, 2021 through October 31, 2022

Project Background

On 1/27/2020 the DEQ issued an Exposure Assessment indicating that a Corrective Action Plan (CAP) would be necessary to provide adequate protection of human health and the environment.

- The original CAP request was dated 2/7/2020 (S. Sutton)
- Based upon technical meetings with DEQ-RST and several preliminary and amended remediation plans, PMI submitted the original CAP on 12/7/2020.
- Request for CAP revisions was sent on 4/13/2021 (S. Sutton)
- PMI submits a Revised CAP on 5/3/2021

Current Application Activities

- Request for 2nd Revised CAP on 7/20/2021 (S. Sutton)
- PMI submits a 2nd Revised CAP on 8/11/2021
- 2nd Revised CAP conditional approval on 10/26/2021 (D. Frazier)
- Public Notice issued on 10/29/2021 (no comments received during period)
- CAP implementation schedule issued on 12/01/2021 with report on activities before 5/3/2022 (D. Frazier)
- PMI began Corrective Action activities (Subtask 3.1) on 2/21/2022.

CAP Subtask 3.1: Removal of Unknown Underground Storage Tanks

• Personnel and equipment were mobilized to the site to remove concrete pavement and perform visual inspection of the two (2) "unknown USTs" that were planned for removal just north of the two (2) active 12,000-gallon USTs. During development of the CAP a ground-penetrating radar (GPR) scan of this area had identified two (2) subsurface anomalies.

- Upon removal of concrete and backfill sand, it became clear that the GPR anomaly was actually the north end of the 12,000-gallon, premium unleaded UST. While uncovering the tank, two (2) vent lines were accidentally damaged. When this was discovered, PMI stopped the work and contacted the RST case manager. Considering the position of the active USTs the currently approved CAP did not appear feasible
- PMI contracted a licensed UST installer to repair the tank vent lines and put the premium unleaded tank back into operation. PMI then restored the concrete over the excavated area.
- Concrete restoration work for Subtask 3.1 was completed on 3/9/2022
- An update report on Corrective Action activities (Subtask 3.1) was submitted to RST on 3/9/2022.
- Rescind CAP and request for Alternate CAP on 3/18/2022

Summary of CAP Billing and PMI Invoices

Revised CAP Approved Amount: \$290,314.70
Previously Reimbursed for Revised CAP: None
Amount Included in this Application: \$23,519.34
Balance: \$266,795.36

Current Reimbursable Activities:

Invoice #48396

Task 1: 2nd Revised CAP and Cost Estimate Preparation

Professional/Technical Services

Invoice #48768

Task 2: Public Participation

- Professional/Technical Services
- Reimbursable costs: Newspaper Ad

Invoice #48985

Task 3: Corrective Action

- Professional/Technical Services
- PMI Field Construction Labor

- Reimbursable costs: Concrete mix delivered, concrete saw rental, steel road plate rental, pea gravel delivered
- Note: Invoice from Wastewater Specialties LLC (INV298071 in the amount of \$3,135.48) has been credited- See Credit Memo attached

Task 5: Sample Analysis

 Subcontractor: Arkansas Analytical, Inc, (soil disposal analytical for landfill profiling prior to initiating Subtask 3.1 Corrective Action activities)

Task 6: Waste Management

• Professional/Technical Services (landfill profiling prior to initiating Subtask 3.1 Corrective Action activities)

Task 7: Reporting, CAP Update

Professional/ Technical Services

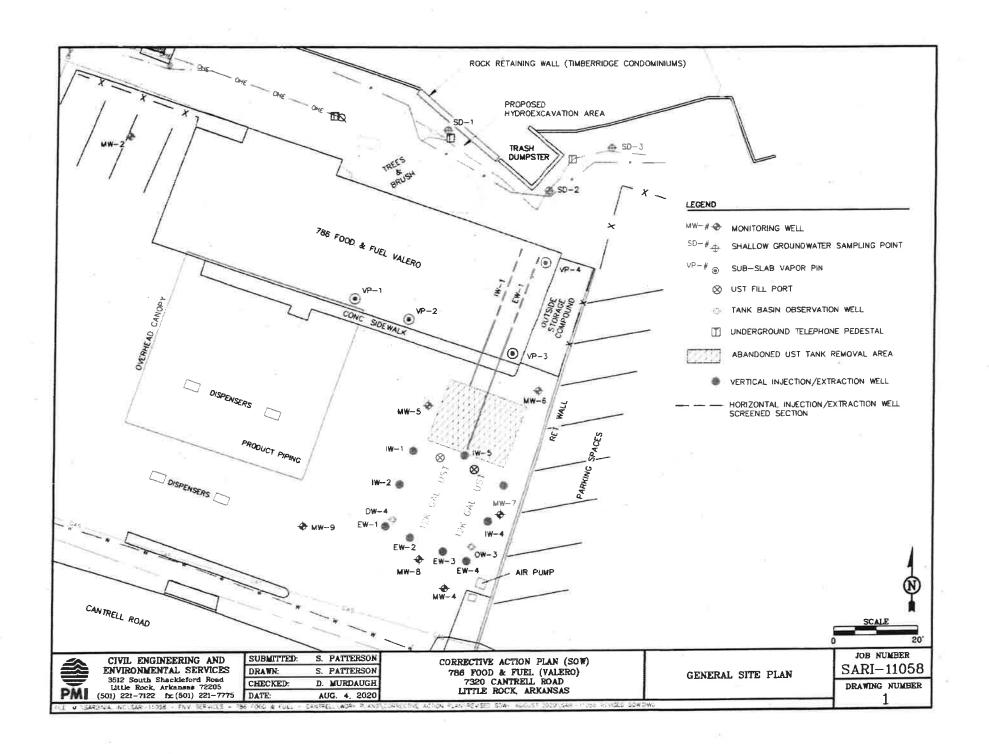
Invoice #49219

• Reimbursable costs: Barricade rental equipment, non-reusable concrete forming materials

Invoice #49259

Application #7 Preparation Fee

M:\Sardinia, Inc\SARI-11058 - Env. Services - 786 Food & Fuel - Cantrell\Trust Fund Status Reports RA #7





MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: April 26, 2023

Subject: Ron's NSC Inc. (Pic-N-Tote #9)

5114 Rye Hill Road East

Fort Smith, AR

A request for reimbursement (#5) for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on February 22, 2023. The RP of this site reported a gasoline release (#66-0216) on February 14, 2019, after a Phase II Environmental Assessment Report identified free product gasoline in the soil boring. The name and the address of the RP:

Family Stops USA, LLC Attn: Jonathan Griffin 8405 South Zero Street, Suite C Fort Smith, AR 72903

The period covered by this application is July 22, 2022 through January 20, 2023. Remediation activities for which reimbursement is requested include: implementation of the Corrective Action Plan and preparation of Reimbursement Application #5.

During Corrective Action Plan (CAP) implementation in October-November 2022, 910.26 tons of concrete and contaminated soils were disposed at the City of Fort Smith Landfill. A total of 64.85 tons of liquefied wastes were disposed at the WMI Eco-Vista Landfill in Tonitown, Arkansas. A total of 9,200 gallons of waste water were disposed at the Waste Water Specialties facility in Conway, Arkansas.

This application includes four (4) invoices from Pollution Management, Inc. (PMI) totaling \$289,002.22. Included in PMI's invoices are charges from: Wastewater Specialties (\$28,087.19), Backus Concrete (\$26,568.00), Glen Carter (\$6,800.00), United Rentals (\$6,005.31), AC/DC Electrical Contracting (\$4,799.00), and Anderson Engineering (\$4,605.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$289,002.22 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1			\$ 289,002.22
Less: Deductible			- 00.00
Less: Adjustments			<u>- 00.00</u>
Total Net Claim	1225		\$ 289,002.22

It is recommended that the claim made by the RP be considered in the amount of \$289,002.22.

Approved Work Plans

66001793 66-0216 RON'S NSC INC.

e	<u>Date</u> <u>Approved</u>	Work Plans	Consultant	<u>Amount</u>
01	12/02/2019	Approval of RSAWP and Cost Estimate	PMI	\$51,238.96
02	05/06/2020	Approval of C.O. #1 SAWP	PMI	\$11,905.34
03	12/01/2020	Approval of Additional SAWP & C.E.	PMI	\$12,884.45
04	07/07/2022	Approval of CAP & C.E.	PMI	\$511,501.04
05	10/14/2022	Approval of C.O. #1 and Corrective Action Plan	PMI	\$7,400.79
	n in the second		_	\$594,930.58
			_	

Approved Payments

66001793

660216

RON'S NSC INC.

Date Approved	Amount
7 /29/2020	\$33,719.38
1 /27/2021	\$14,953.32
6 /30/2021	\$9,269.81
10/26/2022	\$24,638.05
	\$82,580.56

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 66001793
(2) Responsible Part	y Information:
Company Name	Family Stops USA, LLC
Contact Person	Jonathan Griffin
Address	8405 S. Zero Street, Suite C
City and State	Fort Smith, AR
Zip Code	72903
Phone	479-308-2161
(3) Release Location	
Facility Name	Rons NSC Inc. (Pic-N-Tote #9)
Address	5114 Rye Hill Road East
City and State	Fort Smith, AR
(4) Type of Tank (ch	eck only one):
Aboveground	Underground x
(5) Type of Product	Released:
Gasoline	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Releas	2 2/1//2019 Poloaco (LUST) Number 66 0216

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Family Stops USA LLC
Jonathan Griffin
Type/Print name of Owner/Operator or Responsible Party
THE TOTAL
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 10th day of February 20 23.
Sia M. Rubly
(Notary Public)
My Commission Expires: 10/14/2023
<u> </u>
TIA M. SHIBLEY COMM. #1239 :::67
COMM. #1239,567 Notary Public - Ark_nsas Sebastian County
My Comm. Expires Oct. 16, 2023

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis	E)	being of sound mind	l, am responsible to e	ensure
this application is com				
contents of this docur	nent; all of which are	true and correct to	the best of my knowl	edge.
Furthermore, as	Principal	of Pollution	Management, Inc.	, I certify that, as of
this date, Pollution i	Vlanagement, Inc.	has been paid in	full by Family Sto	ps USA, LLC
for the invoices conta	ined in this reimburse	ement request:		
		2/		
	Invoice Number	Invoice Date	Invoice Amount	
	49806	12/28/2022	\$281,379.02	1
	49806 Credit	1/1/2023	-\$114.80	
	49886	1/20/2023	\$6,738.00	
	49887	1/20/2023	\$1,000.00	50
				1
	Total		\$289,002.22	1
Ĭ			Q203/00EIEE	
Signed this / 3	day of Februa	, 20 D	,	Y.,
<u> </u>	1 031 00	7	-3	
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6	77			
Richard	T. Davis, Principal			
	2			
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Sworn to and subscribe	ed before me this	day of	Floruary	_, 20 <u>23_</u> .
		1000	ning bo	Duma
		arto	Viona May	Simon
		1	Notary Pu	Dic
My Commission Expire	s: 10-ale.	220		
iviy Commission Expire:	10°00.	<u> </u>		
		3	MELISSA KAY DUNCAN	
		1	Notary Public - Arkansas Van Buren County	·
		4 *	Commission # 12351044 by Commission Expires Oct 26	2026
	52	Design Control of the	EN 003 0450 0757 0 000	

Interim Request No.	5					COST SUMMA	RY SHEET
Consultant /Responsible	Party:	Family Stop	s USA LLC				
Facility Identification #:	66001793		Facility Name:	Rons NSC Inc	. (Pic-N-Tote	e #9)) i
Dates current costs incu	ırred;	From	07/22/22	to	01/20/23	Request Date:	01/20/23
			COST SUM	MARY			
1. DÍRECT LABOR COST	「(attach labe	or recap)	MUS. RELATIONS IN A	Hours	Actus	al Cost	
Principal/Managerial				0.00	71014	\$0.00	
Professional/Technical		(2)		714.00		\$23,096.91	
Support			1	24.00		\$548.46	
Totals			41 W H	738.00		\$23,645.37	
Total Actual Labo	or Cooto v 2			738.00		\$23,043.37	4=0.004.0
							\$70,936.12
2. FIXED RATE COSTS (Equipment Rental	LIST by cate	gory - attacr	n recap)		Actu	al Cost	
Per Diem (meals only,	with docume	ented overn	ight stay)			\$580.00 \$1,296.00	
	With accum	Sinca Overn		_			
Mileage						\$5,401.90	
Other						\$0.00	
Total Fixed Rate (Costs						\$7,277.90
3. OTHER DIRECT COST	TS (List by c	ategory - at	tach recap)		Actu	ial Cost	
Lodging						\$2,800.43	
Laboratory						\$1,955.00	
Subcontracts						\$75,514.21	
Supplies						\$3,859.75	
Other						\$90,694.12	
Total Other Dire	ct Costs						\$174,823.50
4. Reimbursement Pre	paration Co	st for RA#(s	5	=	(\$500 or \$10	000)	\$1,000.00
5. TOTAL ACTUAL CO	STS (Labor -	Fixed Cos	ts + Other Direc	ct Costs +RA	A Prep)		\$254,037.52
6. Markup on Total Oth	ner Direct Co	sts (maxim	ium 20%)	_			\$34,964.70
7. TOTAL CLAIM AMOI	UNT (Ente	r total amo	unt claimed for	reimbursem	ent)		\$289,002.22
A. Total Reimbursemer							\$379,622.78
B. Less Amount Deduc							\$7,500.00
C. Less Amount Previo	usly Retaine	ed/Disallow	ed by RST:				\$540.00
D. Less Amount Previo							\$82,580.56
E. Amount of this Requ	iest (same a	s line 7 abo	ve unless it is t	ne 1st Requ	iest):		\$289,002.22

	Request No.	5				Page	4	of	16	
	ant /Responsib		Family Stops	USA LLC						
	Identification#	66001793	Fac	cility Name:	Rons NSC In	c. (Pic-N-Tote	: #9)			
Dates co	osts incurred:	From	07/22/22	to	01/20/2	3 Reques	t date:	0:	1/20/23	
			DIRECT	LABOR	COST DET	AIL	and an interest	SUO WES	Alway See See	4
ATE	INVOICE #	EMPLO	YEE NAME		PLAN TASK	HOURS	RATE	A	MOUNT	135
RINCIPA	AL/MANAGERIA	AL:				day and the same of				
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ADD	ITIONAL PRIN	C/MGR COS	STS (from the	Extra Dire	ct Labor Page	e):		100		
			AND RESIDENCE OF THE PARTY OF T	THE RESERVE AND PERSONS.	MANAGERIA	100	333142	NO.		\$0.0

	equest No.	5			Page	5 o	f 16
	nt /Responsib		ily Stops USA LLC				
	dentification #		Facility Name	: Rons NSC Inc	. (Pic-N-Tot	e #9)	
Dates co	sts incurred:	From 0	7/22/22 to	01/20/23	Request	date:	01/20/23
		DIR	ECT LABOR CO	OST DETAIL			
DATE	INVOICE #	EMPLOYEE	NAME WORL	K PLAN TASK	HOURS	RATE	AMOUNT
PROFESS	IONAL/TECHN	IICAL:					
12/28/22	49806	D.D. Lloyd	Task 7		10.00	\$26.90	\$269.00
12/28/22	49806	Greg L. Wells	Task 2		2.00	\$45.28	\$90.56
12/28/22	49806	Greg L. Wells	Task 3		√ 96.50	\$46.19	\$4,457.34
12/28/22	49806	Greg L. Wells	Task 6		1.00	\$46.19	\$46.19
12/28/22	49806	Greg L. Wells	Task 7		¥24.00	\$46.19	\$1,108.56
12/28/22	49806	J. S. Rasburry	TF Mee	ting	0.50	\$38.09	\$19.05
12/28/22	49806	James D. Johnso	n Task 3		220.00	\$21.64	\$4,760.80
12/28/22	49806	James D. Johnso	n Task 4		8.00	\$21.64	\$173.12
12/28/22	49806	Joseph Morrow	Task 3		· 45.50	\$37.51	\$1,706.7
12/28/22	49806	Tony R Scott	Task 3		127.50	\$43.31	\$5,522.0
12/28/22	49806	Vince D. Edgin	Task 3		139.50	\$27.05	\$3,773.4
01/20/23	49886	D.D. Lloyd	Task 7		1.50	\$26.90	\$40.3
01/20/23	49886	Greg L. Wells	Task 4		0.50	\$46.19	\$23.1
01/20/23	49886	Greg L. Wells	Task 7		12.00	\$46.19	\$554.2
01/20/23	49886	James D. Johnso	n Task 4		18.00	\$21.64	\$389.5
01/20/23	49886	James D. Johnso	n Task 6		7.50	\$21.64	\$162.3
							\$0.0
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			Round	ing Adjustment	1.00	\$0.55	\$0.5
			Hours	Adjustment	-1.00		\$0.0
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+							\$0.0
	H.						\$0.0
							\$0.0
ADDIT	ONAL PROF	TECH COSTS (fro	om the Extra Direc	t Labor Page):			
		TOTAL PROP	ESSIONAL/TECH	NICAL COSTS:	714.00		\$23,096.9

	equest No.	5				Page	6	of	16
Consulta	nt /Responsib	le Party:	Family Stops	USA LLC					
	dentification#	66001793	Fa	cility Name: R	ons NSC Inc.	(Pic-N-Tote	#9)		
Dates co	sts incurred:	From	07/22/22	to	01/20/23	Request		01/	20/23
			DIREC	T LABOR CO	OST DETA				
DATE	INVOICE #	EMPLO	YEE NAME	WORK PI	LAN TASK	HOURS	RATE	AM	OUNT
SUPPORT	:						3011		
12/28/22	49806	Amanda E.	Phelps	Task 2	-	2.00	\$22.44		\$44.8
12/28/22	49806	Amanda E.	Phelps	Task 3		2.00	\$22.89		\$45.7
12/28/22	49806	Amanda E.	Phelps	Task 7		12.00	\$22.89		\$274.6
01/20/23	49886	Amanda E.	Phelps -	Task 7		8.00	\$22.89		\$183.1
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ADI	DITIONAL SUI	PPORT COS	TS (from the	Extra Direct L	.abor Page):				
				TOTAL SUPPO	ORT COSTS:	24.00			\$548.4
			TOTA	L DIRECT LAB	OR COSTS:	738.00	G.		\$23,645.3

	quest No.	5				Page	7 (of 16
	it /Responsib		Family Stops L	JSA LLC		9		
	entification#	66001793		ity Name:	Rons NSC Inc.	(Pic-N-Tote	#9)	
Dates cos	ts incurred:	From	07/22/22	to	01/20/23	Requ	uest date:	01/20/23
			FIXED R	ATE CO	STS DETAIL			
ATE	INVOICE#	V	ENDOR AND W	ORK PLAN	TASK	UNITS	RATE	AMOUNT
QUIPMEN	T RENTAL							
10/28/22	49806	Weekly Ra	te - PID Meter -	Task 3		1	\$225.00	\$225.00
11/04/22	49806	Weekly Ra	te - PID Meter -	Task 3		1	\$225.00	\$225.00
11/29/22	49806	Daily Utility	y Trailer - Task 4	4		V 1	\$40.00	\$40.0
12/28/22	49886	Daily Rate	- Interface Prob	e - Task 3	7	1	\$45.00	\$45.0
01/03/23	49886		- Interface Prob			1	\$45.00	\$45.0
183			F. 19				12	\$0.0
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DDITIONA	L EQUIPMENT	RENTAL (fro	m the Extra Fixe	ed Rate Co	sts page):	A VALUE OF STREET		
ne vi				12.5	and the second second second second	EQUIPMEN	T RENTAL:	\$580.0

Interim Re		5				Page	8	of	16
	t /Responsibl		Family Stops						
	entification #			Facility Name	Rons NSC Inc.	(Pic-N-Tote #	/ 9)		
Dates cos	ts incurred:	From	07/22/22	to	01/20/23	Request	date:	01/2	20/23
			FIXED RA	ATE COSTS	DETAIL				
PATE	INVOICE#	TRAVEL	ER AND WORK	PLAN TASK	# OF NIGHTS	RATE	A	MOUN.	ī
IEAL PER									
11/07/22		Jo Morrow,	Task 4 (11/7/2	2 - 11/11/22)	4	\$54.00			\$216.00
10/24/22	49806	T Scott, Tas	k 3 (10/24, 10/	25, 10/26)	3	\$54.00			\$162.0
10/31/22	49806	T Scott, Tas	k 3 (10/31/22 -	11/4/22)	4	\$54.00			\$216.0
11/09/22	49806	T Scott, Tas	k 3 (11/09/22 -	11/11/22)	2	\$54.00			\$108.0
10/24/22	49806	V Edgin, Tas	sk 3, (10/24, 10	/25, 10/26)	3	\$54.00			\$162.0
10/31/22	49806	V Edgin, Tas	sk 3, 10/31/22-	11/04/22	. 4	\$54.00			\$216.0
11/07/22	49806	V Edgin, Tas	sk 3, (11/07/22	- 11/11/22)	V 4	\$54.00			\$216.0
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DDITION	AL MEAL PER	DIEM COST	S (from the Ex	ctra Fixed Rat	e Costs page):	and the pilot	0.00		+ 51.
			REPRESENTATION OF	The second second second	L MEAL PER DIE	M COSTS:			31,296.0
SAME OF	On Europe 15 15 110						-2807.07	Carles	7,200.0

Interim Re	quest No.	5			Page	9	of	16
	nt /Responsible		Family Stops USA LLC					
	entification#	66001793		e: Rons NSC Inc.	(Pic-N-Tote #	9)		
Dates cos	ts incurred:	From	07 /2 2/22 to	Ne: Rons NSC Inc. (Pic-N-Tote #9)	01/2	20/23		
			FIXED RATE COSTS	DETAIL			Populari	9 = 7
DATE	INVOICE#		ND WORK PLAN TASK		RATE	AN	TOUNT	Veni
MILEAGE:								
10/24/22	44876	G Well, Task 3	, Office-Site-Office	140.00	\$0.70			\$98.00
10/26/22		G Well, Task 3	, Office-Site-Office	140.00				\$98.00
10/31/22		G Well, Task 3	, Office-Site-Office					\$98.00
11/01/22	49806		, Office-Site-Office					\$98.00
11/02/22		G Well, Task 3	, Office-Site-Office					\$98.00
11/03/22		G Well, Task 3	, Office-Site-Office	140.00				\$98.00
11/07/22	49806	G Well, Task 3	, Office-Site-Office					\$98.0
11/29/22	49806	G Well, Task 3	, Office-Site-Office	140.00				\$98.0
11/30/22	49806	G Well, Task 3	, Office-Site-Office					\$98.0
10/20/22	49806		k 3, Office-Site-Office					\$98.0
10/24/22	49806		sk 3, Office-Site-Office					\$98.0
11/04/22	49806	J Johnson, Tas	k 3, Office-Site-Office					\$98.0
10/24/22	49806	V Edgin, Task 3	3, LR-Site					114.8
10/27/22	49806	V Edgin, Task 3	3, Site-LR					3114.8
10/31/22	49806	V Edgin, Task 3						3114.8
11/04/22	49806	V Edgin, Task 3	3, Site-LR	164.00		- 777		3114.8
11/07/22	49806	V Edgin, Task 3						\$114.8
11/11/22	49806	V Edgin, Task 3	3, Site-LR					\$114.8
07/18/22	49806	J Johnson, Tas	sk 3, Office-Site-Office					\$98.0
10/18/22	49806		sk 3, Office-Site-Office					\$98.0
10/25/22	49806	J Johnson, Tas	sk 3, Office-Site-Office					\$98.0
10/26/22	49806		sk 3, Office-Site-Office					\$98.0
10/27/22	49806	J Johnson, Tas	sk 3, Site-Sprindale-Site	430.00			9	\$301.
10/31/22	49806	J Johnson, Tas	sk 3, Office-Site-Office	140.00				\$98.
11/01/22	49806	J Johnson, Tas	sk 3, Office-Site-Office					\$98.
11/02/22	49806	J Johnson, Tas	sk 3, Office-Site-Office	140.00				\$98.
11/03/22	49806	J Johnson, Tas	sk 3, Office-Site-Office		\$0.70			\$98.
11/04/22		J Johnson, Tas	sk 3, Office-Site-Office	140.00	\$0.70			\$98.
11/07/22	49806	J Johnson, Tas	sk 3, Office-Site-Office	140.00	\$0.70			\$98.
11/08/22	49806		sk 3, Office-Site-Office	140.00	\$0.70			\$98.
11/09/22	49806		sk 3, Office-Site-Office	140.00	\$0.70			\$98.
11/10/22	49806		sk 3, Office-Site-Office	140.00	\$0.70			\$98.
ADDITION/	AL MILEAGE	THE RESERVE TO THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	he Extra Fixed Rate Cost				\$1	,962.
, 1935 ch				TOTAL MILEA	OF COSTS:			5,401.

Interim Re	quest No.	5				Page	CIA	of //	2
Consultan	t /Responsibl	e Party:	Family Stops U	SA LLC			4/1		
Facility Ide	entification#	66001793	Facili	ty Name:	Rons NSC In	c. (Pic-N-Tot	e #9)		
Dates cos	ts incurred:	From	07/22/22	to	01/20/23	Reques	t date:	01/2	0/23
			FIXED RAT	TE COS	TS DETAIL				SHOOLY S
ATE	INVOICE#	DE	SCRIPTION A	ID WOR	K PLAN TASK			AMOUNT	
Ouplicate to	his page as ne	eded to record	d each type of I	Fixed Ra	te Costs				
11/11/22	49806	J Johnson, Tas	k 3, 140 Miles (Office-Sit	e-Office)	11			\$98.00
11/14/22	49806	J Johnson, Tas	k 3, 140 Miles (Office-Sit	e-Office)		AV.		\$98.00
11/15/22	49806	J Johnson, Tas	k 3, 140 Miles (Office-Sit	e-Office)	H 1			\$98.00
11/22/22	49806	J Johnson, Tas	k 3, 140 Miles (Office-Sit	e-Office)			5,	\$98.00
11/23/22	49806	J Johnson, Tas	k 3, 140 Miles (Office-Sit	e-Office)				\$98.00
11/29/22	49806	J Johnson, Tas	k 4, 140 Miles (Office-Sit	e-Office)				\$98.00
11/07/22	49806	J Morrow, Tas	k 3, 164 Miles (LR-Site)	Ţ		W		\$114.80
11/11/22	49806	J Morrow, Tas	k 3, 164 Miles (Site-LR)					\$114.80
10/24/22	49806	T Scott, Task 3	3, 164 Miles (LR-	-Site)					\$114.80
10/27/22	49806	T Scott, Task 3	3, 164 Miles (Sit	e-LR)					\$114.80
10/28/22	49806	T Scott, Task 3	3, Credit Applied	l Later - C	Charged by Acc	ident			\$114.80
10/31/22	49806	T Scott, Task 3	3, 164 Miles (LR	-Site)			: 4		\$114.80
11/04/22	49806	T Scott, Task 3	3, 164 Miles (Sit	e-LR)					\$114.8
11/09/22	49806	T Scott, Task 3	3, 164 Miles (LR	-Site)					\$114.80
11/11/22		T Scott, Task 3	3, 164 Miles (Sit	e-LR)		(4)			\$114.80
10/28/22			3, Credit - Char						-\$114.80
12/28/22		J Johnson, Tas	sk 4, 140 Miles (Office-Sit	te-Office)				\$98.0
01/03/23			sk 4, 140 Miles (\$98.0
01/13/23	49886	J Johnson, Tas	sk 6, 371 Miles (Office-Si	te-Conway-Off	ice)			\$259.7
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			<u> </u>				10/10		
/lanually	enter this to	tal on the co	rresponding "	Fixed R	late Costs" p	age:			\$1,962.1

Interim R	Request No.	5				Page	10	of	16
	nt /Responsible		Family Stops	USA LLC					
Facility le	dentification#	66001793	Facil	lity Name	: Rons NSC Inc	. (Pic-N-Tot	e #9)		
Dates co	sts incurred:	From	07/22/22	to	01/20/23	Reques		01/	20/23
			FIXED RA	TE COS	STS DETAIL		a selvina		nii (Tibe o
DATE	INVOICE#		DESCRIPTION A	ND WOR	K PLAN TASK			AMOUN1	
OTHER:									
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ADDITION					W				OUT OF THE PARTY O
ADDITION	NAL OTHER FIX	ED RATE CO	OSTS (from Ext						\$0.0
加州治療	1.30公司(1.36)		TO	OTAL OT	HER FIXED RA	TE COSTS:			\$0.0
							7)		
2700				TOTAL	FIXED RAT	E COSTS			\$7,277.9

Interim Red		5				Page	11	of	16
	/Responsibl		Family Stops	USA LLC					
	ntification #	66001793		Facility Na	me: Rons NS0	C Inc. (Pic-N-T	ote #9)		
Dates costs	s incurred:	From	07/22/22	to	01/20/		est date:	01,	/20/23
			OTHER	DIRECT CO	STS DETAIL				
DATE	INVOICE#	TRAVE	LER'S NAME,			THE RESERVE OF THE PARTY OF THE		AMOUN	VT.
ODGING:									
10/24/22	49806	Task 3: Tor	y & Vince: 3 N	ights		11 15			\$700.2
10/31/22	49806		y & Vince: 4 N						\$933.6
11/07/22	49806		& Vince: 4 Nig						\$941.6
11/11/22	49806		ny Scott: 2 Nigh		71-				\$224.9
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DDITIONAL	LODGING	COSTS (fro	m the Extra O	ther Direct Co	osts page):		100		\$0.0
					THE OWNER WHEN PERSONS AND	DGING COS	TS:		\$2,800.4
			USANS USAS ESTA	528 200 11 28 20					

	juest No.	5				Page	12	of	16
Consultant	/Responsibl	e Party:	Family Stops	USA LLC					
	ntification #	66001793		Facility Name	: Rons NSC Ir	nc. (Pic-N-To	ote #9)		
Dates costs	s incurred:	From	07/22/22	- to	01/20/23	Reque	est date:	01/	20/23
			OTHER	DIRECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPT	ION AND WOR	C PLAN TASK	TE STATE OF	Serio (CEL	AMOUN	Tena
ABORATO	RY:								
07/27/22	49806	Waypoint A	Analytical, Invo	oice #1196229, T	ask 5				\$320.0
12/01/22	49806			oice #1203574, T					\$125.0
12/01/22	49806			oice #1203945, T				-	\$100.0
12/01/22	49806			oice #1203257, T					\$475.0
01/09/23	49886			oice #1203257, T					\$935.0
					3				
					9				
				, <u>**</u> /					
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		-							-
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		-					-		
		-							
DDITIONA	LABORAT	ORY COSTS	S (from the Ex	tra Other Direct	Costs page):			-	\$0.
				THE RESERVE AND A SECOND	TAL LABORA	THE RESERVE OF THE PERSON OF T	rs:		\$1,955.

Interim Request No.	5				Page	13	of	16
Consultant /Respon		Family Stops U	SA LLC					
Facility Identificatio	n# 66001793		Facility Name	e: Rons NSC Inc.	(Pic-N-Tote	= #9)		
Dates costs incurred	d: From	07/22/22	to	01/20/23	Reques	t date:	01/	20/23
	Ten .	OTHER D	IRECT COS	TS DETAIL			, interest	
DATE INVOICE	E#	DESCRIPTION	ON AND WOR	K PLAN TASK			AMOUN	T VALUE
UBCONTRACTS:					ILLUMINISTE IN			
12/01/22 49806	AC/DC Elec	trical Conctract	ing, Invoice #33	3220, Task 3				\$4,799.0
11/30/22 49806		ngineering, Tas						\$4,605.0
10/20/22 49806		ete Cutting, LLC,						\$900.0
11/21/22 49806		ncrete, Invoice #				1	\$	26,568.0
10/31/22 49806	Badger Da	lighting, Invoice	#2433315, Ta	sk 3				\$2,205.0
12/01/22 49806		er, Task 3, Invoi						\$4,600.0
12/02/22 49806	Glenn Cart	er, Task 3, Invoi	ce #22-14					\$2,200.0
10/18/22 49806	GPRS, Task	3, Invoice #516	975					\$1,550.0
11/17/22 49806	Wastewate	er Specialties, In	voice #369268	, Task 3				22,303.1
11/28/22 49806		er Specialties, In						\$3,243.3
11/28/22 49806	Wastewate	er Specialties, In	voice #369996	, Task 3				\$2,528.5
01/13/23 49886	Wastewate	er Specialties, Ta	ask 6, Invoice #	INV383189				\$12.1
ADDITIONAL SUBCO	NTRACTS CO	STS (from the E	THE RESERVE OF THE PARTY OF THE	ect Costs page): L SUBCONTRAC	THE RESERVE OF THE PERSON NAMED IN			\$0. \$75,514.

Interim Requ		5				Page	14	of	16
Consultant /F	Responsible	e Party:	Family Stops	USA LLC					
Facility Ident		66001793		Facility Nam	e: Rons NSC Inc	. (Pic-N-Tote	#9)		
Dates costs i	ncurred:	From	07/22/22	to	01/20/23	Request	date:	01/	20/23
			OTHER	DIRECT COS	TS DETAIL			ni Steplen	
	INVOICE#		DESCRIP	TION AND WOR	K PLAN TASK			AMOUN	T
UPPLIES:									
10/26/22 4			w Bales, Task						\$39.3
11/05/22 4	9806	APAC-Cent	al, Invoice #	7001814264, Tasl	∢3				\$634.0
11/05/22 4	9806	APAC-Cent	al, Invoice #	7001814149, Tasl	< 3				\$1,309.5
11/12/22 4	9806	APAC-Cent	al, Invoice #4	4001816469, Tasl	k 3				\$530.8
10/28/22 4	9806	Ice, Task 4							\$2.5
10/28/22 4	9806	Ice, Task 4				-			\$8.9
10/31/22 4	9806	Ice, Task 3							\$2.5
11/05/22 4	9806	Ice, Task 3							\$2.5
11/05/22 4	9806	Ice, Task 3							\$3.8
11/14/22 4	9806	Ice, Task 3							\$2.5
11/14/22 4	9806	Ice, Task 3			3				\$8.9
07/24/22 4	9806	Ice, Task 3							\$9.4
11/06/22 4	9806	PVC Fitting	s, Task 3		, <u>A</u>	\$			\$30.5
11/06/22 4	9806	Water Met	er Support M	1aterials, Task 3		u u			\$43.0
11/06/22 4	9806	PVC Fitting							\$15.0
11/20/22 4	9806 -	Sono Tube							\$26.3
11/20/22 4	9806			e form to reinford	e sonotube. Tasl	< 3			\$16.4
11/10/22 4	19806			ed Equipment, Ta			9		\$16.9
10/27/22 4	19806		lvert, Task 3					T	\$882.1
11/01/22 4	19806		r, Cement, T	ask 3				- 1	\$12.8
11/09/22 4	19806		Fescue/Rye:						\$175.4
11/10/22 4	19806	Grass/Hay:							\$62.8
01/05/23 4	19886	Ice, Task 4							\$3.8
01/05/23 4	19886	ice, Task 4							\$4.
01/05/23 4	19886	Ice, Task 4							\$2.
01/05/23 4		Ice, Task 4							\$2.
01/05/23 4	19886	Ice, Task 4							\$9.
					185				
					2				
ADDITIONAL	SUPPLIES	COSTS (fro	m the Extra	Other Direct Co	sts page):				\$0.
					TOTAL SUPPI	IES COSTS			\$3,859.

Interim Request No.	5	Page	15	of	16
Consultant /Responsib					
Facility Identification #	66001793 Facility Name: Rons NSC Inc	c. (Pic-N-Tote	#9)		
Dates costs incurred:	From 07/22/22 to 01/20/23	Request	date:	01,	/20/23
	OTHER DIRECT COSTS DETAIL				
DATE INVOICE#	DESCRIPTION AND WORK PLAN TASK		il a star	AMOUN	VT
THER/MISC. DIRECT C	OSTS:				
11/16/22 49806	A Clean Party, Tsak 3, Invoice #11734				\$93.0
07/10/22 49806	Arkansas Democrat Gazett, Task 2, Invoice #3263154 \https://doi.org/	ion province RA	(17)		\$163.2
10/31/22 49806	City of Ft Smith, Invoice #13748, Task 6	The state of the s	J. K.D.	\$	22,201.9
12/05/22 49806	City of Ft Smith, Invoice #14214, Task 6				17,866.8
11/06/22 49806	Equipment Share - Task 3 - Invoice #SPR-2203222-0000	-			\$637.4
11/14/22 49806	Equipment Share - Task 3 - Invoice #SPR-2203222-0001				\$3,022.2
11/20/22 49806	Equipment Share - Task 3 - Invoice #SPR-2203222-0002				\$7,877.0
11/20/22 49806	Equipment Share - Task 3 - Invoice #SPR-2203222-0003				\$6,127.9
11/20/22 49806	Equipment Share - Task 3 - Invoice #SPR-2203222-0004				\$1,479.8
11/20/22 49806	Equipment Share - Task 3 - Invoice #SPR-2203222-0005				\$5,122.3
12/01/22 49806	Equipment Share - Task 3 - Invoice #SPR-2203222-0007				\$52.
07/21/22 49806	FedEx, Task 2, Invoice #7-825-69547				\$21.
07/21/22 49806	FedEx, Task 2, Invoice #7-825-69547				\$92.
10/20/22 49806	FedEx, Task 1, Invoice #7-920-11373				\$18.
10/20/22 49806	FedEx, Task 1, Invoice #7-920-11373	.8			\$23.
11/03/22 49806	FedEx, Task 4, Invoice #7-934-66582				\$120.
11/10/22 49806	FedEx, Task 4, Invoice #7-942-44984				\$145.
11/17/22 49806	FedEx, Task 4, Invoice #7-949-91659				\$142.
12/22/22 49806	FedEx, Task 4, Invoice #7-985-77246				\$18.
12/22/22 49806	FedEx, Task 4, Invoice #7-985-77246				\$22.
11/01/22 49806	National Const Rentals, Task 3, Invoice #6758100				\$2,150.
11/15/22 49806	Raggio Excavating, Invoice #14908, Task 3) e : (\$13,377.
10/27/22 49806	United Rentals, Task 3, Invoice #212412297-002	98			\$90.
11/18/22 49806	United Rentals, Task 3, Invoice #212331931-001				\$5,914.
10/26/22 49806	Utilities, Task 3, City of Fort Smith - Deposit				\$150.
11/14/22 49806	Contractors Water Meter, Tsak 3	×0			\$22.
11/16/22 49806	Waste Management, Task 6, Invoice #0041750-0087-8				\$2,821.
12/01/22 49806	Waste Management, Task 6, Invoice #0041841-0087-5				\$110.
01/05/23 49886	FedEx, Task 5, Invoice #8-005-09620				\$104.
01/05/23 49886	FedEx, Task 5, Invoice #8-005-09620				\$104.
01/05/23 49886	FedEx, Task 7, Invoice #8-012-23117				\$20.
01/05/23 49886	FedEx, Task 7, Invoice #8-012-23117				\$20.
DDITIONAL OTHER/M	SC. COSTS (from the Extra Other Direct Costs page):				\$557.
	TOTAL OTHER/M	ISC. COSTS			\$90,694.

Interim Red	quest No.	5			V - 101 - 10	Page	15A	of // o
Consultant	/Responsib	le Party:	Family Stops I	USA LLC	¥			7.0
	ntification #			Facility Nam	e: Rons NSC Inc	. (Pic-N-To	te #9)	
Dates cost	s incurred:	From	07/22/22	to	01/20/23	Reque	st date:	01/20/23
			OTHER I	DIRECT COS	TS DETAIL			
DATE	INVOICE#	Committee of the Commit		ION AND WOR	A CONTRACTOR OF THE CONTRACTOR			AMOUNT
				e of Other Direc				
01/06/23	49886	Pine Enviro	nmental, Task	4, Invoice #US1	-230001522			\$557.66
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						Arks 1	200	
Manually	enter this	total on th	ha corrosso	anding "Othe	r Direct Cost	ell page.		\$557.6
manually	Cinter tills	total Uli ti	ne con ashr	Juding Office	Direct Cost	a paye:		დე ე/.

Pollution Management, Inc. 3512 S. Shackleford Rd

Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmico.com

Family Stops USA 8405 S Zero Street Suite C Fort Smith, AR 72903

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAM!

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

TF - UST Services & Corrective Actions Pick N Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916 Facility ID:66001793 Lust #: 66-0216

Labor

Labor					
Employee/Activity	4.	Date	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
Amanda E. Phelps				11414	ZIIII O III
Document Preparation	Task 2 - Prepare/Distribute Notarized Proof of Publication Public Notice for CAP	7/13/22	2.00	\$67.32	\$134.64
Document Preparation	TASK 3 - Compile/Review analytical data - Prepare/submit	7/28/22	2.00	\$68.67	\$137.34
	waste disposal profile forms(2) for various soil types - CAP				
Document Preparation	TASK 7 - Compile/Review/Scan waste City of Fort Smith waste disposal scale tickets and	10/28/22	0.50	\$68.67	\$34.34
Document Preparation	manifests for CAP TASK 7 - Compile/Review/Scan additional waste soil disposal	11/7/22	0.50	\$68.67	\$34.34
	scale tickets and manifests - CAP reporting				
Work on Project Data	Task 7 - Compile/Review soil analytical data - Prepare/format data table - Data entry for CAP	11/7/22	1.00	\$68.67	\$68.67
Work on Project Data	reporting				×
Work on Project Data	TASK 7 - Compile/Review/additional soil analytical data - Format table + Data entry for CA Report	11/14/22	0.50	\$68.67	\$34.34
Document Preparation	TASK 7 - Compile/Review/Scan waste disposal manifests - Corrective Action Report	11/29/22	0.50	\$68.67	\$34.34
Prepare Report	TASK 7 - Compile/Format report text Compile/Review/tabulate waste disposal documentation	12/14/22	3.00	\$68.67	\$206.01
	and site photos - Prepare/format site photos for Corrective Action Report	*			
Prepare Report	TASK 7 - Compile/Review/Edit report text and attachments -	12/15/22	6.00	\$68.67	\$412.02
	Prepare cover letters/Create pdf-CD-R/Distribute Corrective Action Report				
	Emplo	yee Subtotal	16.00		1,096.04

Family Stops USA 8405 S Zero Street Suite C

Fort Smith, AR 72903

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

Lust #: 66-0216					
Employee/Activity	4 2.5 8 8 7 ₹6	<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
D. D. Lloyd		759			
Drafting	Task #7 Prepare Corrective Action Report Drawings and	12/13/22	7.00	\$80.70	\$564.90
-	Boring logs.				
Drafting	Task #7 Update/Revise Drawings for Corrective Action Report	12/15/22	3,00	\$80.70	\$242.10
*		ree Subtotal	¥ 10.00	-	007.00
Grad Walls	Employ	ee 30010101	₹ 10.00		807.00
Greg L. Wells Professional/Technical Service	T- 1.0 D				
Trolessional/Technicalservice	Task 2. Prepare and coordinate public notice legal ad for CAP approval.	7/7/22	√ 1.00	\$135.84	\$135.84
Professional/Technical Service	Task 2: Complete/distribute letter for CAP approval public notice-	7/13/22	1.00	\$135.84	\$135.84
Coordinate Site Operations	proof of publication for legal ad. Task 3. Coordinate/schedule pre-construction grade survey and waste profile soil sampling	7/18/22	0.50	\$138.57	\$69.29
	activities.				
Coordinate Site Operations	Task 6 - Prepare waste profile forms for WMI Ozark Ridge landfill disposal.	7/28/22	0.50	\$138.57	\$69.29
Coordinate Site Operations	Task 6 - Prepare waste profile forms for City of Fort Smith landfill	7/29/22	0.50	\$138.57	\$69.29
Coordinate Site Operations	disposal. Task 3. Coordinate and schedule various vendors and materials for corrective action.	9/12/22	ÿ 1.00	\$138.57	\$138.57
Coordinate Site Operations	Task 3 - Begin scheduling and coordinating materials and vendors for 10/24/22 start of CAP field activities.	10/17/22	₹ 4,00	\$138.57	\$554.28
Coordinate Site Operations	Task 3 - Schedule equipment and vendors for 10/24/22 start of CAP field activities.Notify all	10/18/22	√ 2,00	\$138.57	\$277.14
3	stakeholders of project				
Coordinate Site Operations	schedulingvia email.				
coordinate site Operations	Task 3 - Schedule equipment and vendors for site excavations and related activities.	10/19/22	1.50	\$138.57	\$207.86
Coordinate Site Operations	Task 3 - Schedule equipment and vendors for site excavations and	10/20/22	1.00	\$138.57	\$138.57
Field Services	related activities. Task 3. Travel site, begin mobilizing equipment and materials for contaminated soil	10/24/22	€ 8.50	\$138.57	\$1,177.85
Field Services	removal. Task 3 - Travel site, field screen soils during excavations and collect confirmation samples. Pump and remove excavation	10/26/22	· 9.50	\$138.57	\$1,316.42
	, only did follove excuvation	×	180		
		14	. 92.5		Page 2 of 14

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

Invoice Number: 49806

Billing Manager: Greg L. Wells

12/28/22

FAMI

Date:

Client ID:

TF - UST Services & Corrective Actions Pick N Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916 Facility ID:66001793

Lust #: 66-0216

Date 10/27/22 10/31/22 11/1/22	Units 4.00 10.00 10.50 9.50	\$138.57 \$138.57 \$138.57	\$554.28 \$1,385.70 \$1,454.99
10/31/22	, 10.00 \ 10.50	\$138.57 \$138.57	\$1,385.70
10/31/22	, 10.00 \ 10.50	\$138.57 \$138.57	\$1,385.70
11/1/22	\ 10.50	\$138.57	
			\$1,454.99
			\$1,454.99
11/2/22	9.50	¢120 57	
11/2/22	9.50	#100 E7	
×		\$138.57	\$1,316.42
	1 4		
11/2/22	10.00	¢100.57	¢1.005.70
11/3/22	¥ 10.00	\$138.57	\$1,385.70
11/4/22	(0.50	\$138.57	\$69.29
11/7/22	8.50	\$138.57	\$1,177.85
a"			
11/8/22	3.50	\$138.57	\$485.00
11/9/22	0.50	¢139.57	¢40.00
11///22	0.50	\$130,37	\$69.29
11/9/22	3.00	\$138.57	\$415.71
			·
11/11/22	0.50	\$138.57	\$69.29
11/11/00	0.00	¢100.57	¢077.14
11/11/22	2.00	\$138.57	\$277.14
11/15/22	₹ 1.00	\$138.57	\$138.57
, ,	1100	Ψ100.07	Ψ100.07
			12
		#	
11/17/22	2.00	\$138.57	\$277.14
11/21/22	2.00	¢120 57	¢077 1.4
11/21/22	2.00	\$130.37	\$277.14
11/28/22	1.50	\$138.57	\$207.86
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	11/7/22 11/8/22 11/9/22 11/9/22 11/11/22 11/11/22 11/15/22 11/17/22	11/3/22 × 10.00 11/4/22 , 0.50 11/7/22 8.50 11/8/22 3.50 11/9/22 0.50 11/9/22 3.00 11/11/22 0.50 11/11/22 2.00 11/15/22 × 1.00 11/17/22 2.00 11/21/22 2.00	11/3/22 10.00 \$138.57 11/4/22 0.50 \$138.57 11/7/22 8.50 \$138.57 11/8/22 3.50 \$138.57 11/9/22 0.50 \$138.57 11/9/22 3.00 \$138.57 11/11/22 0.50 \$138.57 11/11/22 2.00 \$138.57 11/15/22 1.00 \$138.57 11/17/22 2.00 \$138.57 11/21/22 2.00 \$138.57

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

Employee/Activity		Data	Unite	Pata	Amount
Employee/Activity	all and the second	<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
Field Services	drawings. Task 3.6 - Travel site, drill and install replacement monitoring wells. Coordinate related waste disposal.	11/29/22	6.50	\$138.57	\$900.71
Field Services	Task 3.6 - Travel site to collect/remove traffic cones and barricades from new monitoring wells. Coordinate surveying for same.	11/30/22	3.50	\$138.57	\$485.00
Prepare Report	Task 7. Compile data and prepare corrective action report.	12/2/22	4.50	\$138.57	\$623.57
Prepare Report	Task 7. Prepare CA report.	12/14/22	7.00	\$138.57	\$969.99
Prepare Report	Task 7 - Complete/distribute Corrective Action Report to all parties.	12/15/22	2.00	\$138.57	\$277.14
	Employ	ree Subtotal	123.50	-	17,108.02
J. S. Rasburry					
Meetings - ADEQ	present trust fund status report for reimbursement application #4	10/26/22	0.50	\$114.27	\$57.14
	Employ	vee Subtotal	0.50	-	57.1
James D. Johnson Coordinate Site Activities	TASK# 3 - coordinate with	7/15/22	3.00	\$64.92	\$194.7
,	surveyor to schedule construction grade survey, review corrective action plan, prep equipment and supplies for collection of pre-characterization samples	, , , , , ,		¥0.W.Z	*
Field Services	TASK# 3 - mobe from fayetteville ar to fort smith ar, meet with/assist surveyor in construction grade survey, collect soil samples for waste pre-characterization, submit data, prep samples for shipping and deliver to fedex	7/18/22	10.00	\$64.92	\$649.2
Field Services	TASK# 3 - mobe from fayetteville ar to fort smith ar, mark site for GPR locate	10/18/22	3.50	\$64.92	\$227.2
Field Services	TASK# 3 - mobe from fayetteville ar to fort smith ar, layout of concrete cutting, oversee concrete cutting, cleanup of slurry @ concrete cuts, misc.	10/20/22	8.50	\$64.92	\$551.8
	coordination of contractors			*	
Field Services	activities TASK# 3 - mobe from fayetteville ar to fort smith ar, prepare to excavate contaminated soil,	10/24/22	10.00	\$64.92	\$649,2
	excavate contaminated soil,				
					Daga 4 of

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
Field Services	TASK# 3 - mobe from fayetteville	10/25/22	11.00	\$64.92	\$714.12
	ar to fort smith ar, daylight	10/20/22	11.00	ψ04.72	φ/14,12
	underground utilities, write				
	manifest, misc. cleanup, visit				
1-1-1 C 1	landfill to go over procedures	e			
ield Services	TASK# 3 - mobe from fayetteville	10/26/22	12.00	\$64.92	\$779.04
	ar to fort smith ar. excavation of				
	contaminated soil, pickup scale				
*	tickets and manifest from landfill, prep equipment and supplies to				
	pickup RCP pipe.				
ield Services	TASK# 3 - pickup rental trailer,	10/27/22	10.50	\$4400	f / O 1 / /
	mobe from fayetteville ar to	10/2//22	10.30	\$64.92	\$681.66
	springfield mo, pickup RCP,				
	mobe from springfield mo to fort				
	smith ar, offload RCP, return				
	rental trailer.				
ield Services	TASK# 3 - mobe from fayetteville	10/31/22	11.00	\$64.92	\$714.12
	ar to fort smith ar, excavation of				
ield Services	contaminated soil,				
iera zervices	TASK# 3 - mobe from fayetteville	11/1/22	11.00	\$64.92	\$714.12
	ar to fort smith ar, excavation of contaminated soil,				
ield Services	TASK# 3 - mobe from fayetteville	11/0/00	11.00	¢ / 4 00	471
	ar to fort smith ar, excavation of	11/2/22	11.00	\$64.92	\$714.12
	contaminated soil,				
eld Services	TASK# 3 - mobe from fayetteville	11/3/22	10.50	\$64.92	\$681.66
	ar to fort smith ar, excavation of	1.10122	10.00	φ04.72	\$001.00
	contaminated soil,				
ield Services	TASK# 3 - mobe from fayetteville	11/4/22	9.00	\$64.92	\$584.28
	ar to fort smith ar, excavation of				,
	contaminated soil, submit data				
ield Services	TASK# 3 - mobe from fayetteville	11/7/22	10.00	\$64.92	\$649.20
	ar to fort smith ar, excavation of				
eld Services	contaminated soil,	11/0/00			
ield 3el vices	TASK# 3- mobe from fayetteville	11/8/22	11.50	\$64.92	\$746.58
	ar to fort smith ar, excavation of contaminated soil,				
ield Services	TASK# 3 - mobe from fayetteville	11/9/22	11.50	# / 4 DO	Φ747.50
	ar to fort smith ar, activities	11/7/22	11.50	\$64.92	\$746.58
	associated with excavation of				
	contaminated soil,				
ield Services	TASK# 3 - mobe from fayetteville	11/10/22	10.50	\$64.92	\$681.66
	ar to fort smith ar, activities			*	4001100
AS AS	associated with excavation of				
iold Capitage	contaminated soil,				
ield Services	TASK# 3 - mobe from fayetteville	11/11/22	11.00	\$64.92	\$714.12
	ar to fort smith ar, activities				
	associated with excavation of				
ield Services	contaminated soil,	11/14/00	13.50	# 4400	* - · ·
	TASK# 3 - mobe from fayetteville	11/14/22	11.50	\$64.92	\$746.58
					Page 5 of 14

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
	ar to fort smith ar, oversee	tu .			
	concrete pouring preparations, misc cleanup,	М.			
Field Services	TASK# 3 - mobe from fayetteville	11/15/22	11.00	\$64.92	\$714.12
	ar to fort smith ar, oversee				•
Coordinate Cita A attribute	concrete pour, misc cleanup,				
Coordinate Site Activities	TASK# 3 - setup rental equipment for 1 1-22-22 activities	11/18/22	1.00	\$64.92	\$64.92
Coordinate Site Activities	TASK# 3 - prep equipment and	11/21/22	2.00	\$64.92	\$129.84
Field Services	supplies TASK# 3 - mobe from fayetteville	11/00/00	10.00	# /400	£ / 40 DC
1010 301 11003	ar to fort smith ar, misc cleanup/	11/22/22	10,00	\$64.92	\$649.20
	dirtwork,			5.	
ield Services	TASK# 3 - mobe to fort smith ar from fayetteville ar, misc.	11/23/22	9.00	\$64.92	\$584.28
	cleanup/take down portion of				
	construction fencing/pickup				
iold Condon	traffic cones,				*1
ield Services	TASK# 4 - mobe from fayetteville	11/29/22	8.00	\$64.92	\$519.3
	ar to fort smith ar, load drums of soil from monitor well installaion,	200			
	dispose of soil @ ecovista landfill,				
	submit data				
	Employ	ee Subtotal	228.00		14,801.7
loseph Morrow	6				
ield Construction	Task 3: Removed Culvert	11/7/22	10.00	\$112.53	\$1,125.30
ield Construction	Task 3: Installing Culvert	11/8/22	8.50	\$112.53	\$956.5
ield Construction	Task 3: Grading Site	11/9/22	8.00	\$112.53	\$900.24
ield Construction	Task 3: Dressing site	11/10/22	9.00	\$112.53	\$1,012.7
ield Construction	Task 3: Dressing Site	11/11/22	10.00	\$112.53	\$1,125,30
	Employ	ee Subtotal	45.50	•	5,120.13
ony R. Scott		0000.070	10.00		0,120,1
Project Management	Task 3: Job Site Prep & Mobilization	10/24/22	10.00	\$129.94	\$1,299.4
roject Management	Task 3: Break & remove concrete & pothole utilities	10/25/22	10.00	\$129.94	\$1,299.4
Project Management	Task 3: Loadout Contaminated Materials	10/26/22	10.00	\$129.94	\$1,299.4
Project Management	Task 3: Backfill & Compaction	10/27/22	10.00	\$129.94	\$1,299.4
Project Management	Task 3: Hydroexcavation	10/21/22	11.00	\$129.94	
Project Management	Task 3: Excavate & Hydro	11/1/22	10.50	\$129.94	\$1,429.3 \$1,364.3
Project Management	excavate utilities Task 3: Excavate & Hydro	11/2/22	10.00		
,:	excavate utilities	11/2/22	10.00	\$129.94	\$1,299.4
Project Management	Task 3: Excavate and Hydro Excavate Utilities	11/3/22	10.00	\$129.94	\$1,299.4
Project Management	Task 3: Excavate Contaminated Utilities and Backfill.	11/4/22	10.00	\$129.94	\$1,299.4

Invoice Number: 49806

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Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

TF - UST Services & Corrective Actions
Pick N Tote #9
5114 Rye Hill Road East
Fort Smith, AR 72916
Facility ID:66001793
Lust #: 66-0216
Total Control of the

Lust #: 66-0216	*				1
Employee/Activity		Date	Units	<u>Rate</u>	Amount
Project Management	Task 3: Coordinate Project	11/7/22	4.00	\$129.94	\$519.77
Project Management	Task 3: Coordinate Project	11/8/22	4.00	\$129.94	\$519.77
Project Management	Task 3: Final Sub grade & Empty Frac Tank	11/9/22	10.00	\$129.94	\$1,299.42
Project Management	Task 3: Electrical Trench and Topsoil Seed Mulch Final Subgrade.	11/10/22	10.00	\$129.94	\$1,299.42
Project Management	Task 3: Site Restoration & Demob	= 11/11/22	8.00	\$129.94	\$1,039.54
	Emplo	oyee Subtotal	127.50	11	16,567.61
Vince D. Edgin					
Field Construction	Task 3: Job Site Prep & Mob	10/24/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Break & Remove Concrete & Pothole Utilities	10/25/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Loadout Contaminated Materials	10/26/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Backfill & Compaction	10/27/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Hydroexcavation	10/31/22	11.00	\$81.15	\$892.65
Field Construction	Task 3: Hydroexcavation	11/1/22	10.50	\$81.15	\$852.08
Field Construction	Task 3: Excavate & Hydro Excavate Utilities	11/2/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Excavate & Hydro Excavate Utilities	11/3/22	10.00	\$81.15	\$811.51
Field Construction	Task 3: Excavate Contaminated Utilities & Backfill	11/4/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Excavation	11/7/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Excavation	11/8/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Excavation	11/9/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Lot Grading and Seeding	11/10/22	10.00	\$81.15	\$811.50
Field Construction	Task 3: Dressing Site	11/11/22	8.00	\$81.15	\$649.20
	Emplo	oyee Subtotal	139.50		11,320.44
	L	abor Subtotal	690.50		66,878.13
9	,			Labor Total:	66,878.13
Reimbursable					
A Clean Potty	10				
Equipment Rental Task 3 Construction Toile	11734	11/16/22	1.00	111.70	111.70
AC/DC Electrical Contracting Subcontractor Task 3	g, Inc. 33220	12/1/22	1.00	5,758.80	5,758.80
American Express				:::	13
Materials	OCT 2022	11/8/22	1.00	47.26	47.26
Task 3: Straw Bale		, ,	•	— -	20

Date:

Invoice Number: 49806

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

TF - UST Services & Corrective Actions Pick N Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916 Facility ID:66001793 Lust #: 66-0216

Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
Anderson EngineerIng Consultants Subcontractor Task 3 Install Replacement Wells	34839	11/30/22	1.00	5,526.00	5,526.00
				5	
Any Concrete Cutting, LLC Subcontractor Task 3	04944	10/20/22	1.00	1,080.00	1,080.00
APAC- Central, Inc.					
Task 3: Gravel Materials Delivery	7001814264	11/5/22	1.00	760.84	760.84
Task 3: Gravel Materials Delivery	7001814149	11/5/22	1.00	1,571.50	1,571.50
Task 3: Gravel Materials Delivery	7001816469	11/12/22	1.00	637.03	637.03
Arkansas Democrat-Gazette	**				
Miscellaneous Costs	3263154	7/10/22	1.00	195.94	195.94
Task 2: CAP Public Notice Ad					
ackus Concrete, LLC					
Subcontractor Task 3	22-0196-1	11/21/22	1.00	31,881.60	31,881.60
adger Daylighting Corp.					
Subcontractor	2433315	10/31/22	1.00	2,646.02	2,646.02
Task 3: Hydro-Exc for Utility Daylighting	9			×	
City of Ft. Smith Landfill					
Waste Disposal - Landfill	13748	10/31/22	1.00	26,642.29	26,642.29
Task 6: Dry Soil and Concrete					
Waste Disposal - Landfill Task 6	14214	12/5/22	1.00	21,440.26	21,440.26
quipmentShare					
T3: Subcontractor - Rolling Stock/Heavy Equ	000	11/6/22	1,00	764.94	764.94
T3: Subcontractor - Rolling Stock/Heavy Equ	SPR-2203222-0 001	11/14/22	1.00	3,626.65	3,626.65
T3: Subcontractor - Rolling Stock/Heavy Equ	SPR-2203222-0 002	11/20/22	1.00	9,452.50	9;452.50
T3: Subcontractor - Rolling Stock/Heavy Equ	SPR-2203222-0 003	11/20/22	1,.00	7,353.58	7,353.58
T3: Subcontractor - Rolling Stock/Heavy Equ		11/20/22	1.00	1,775.76	1,775.76
T3: Subcontractor - Rolling Stock/Heavy Equ		11/20/22	1.00	6,146.84	6,146.84
Task 3 - Rolling Stock/Heavy Equipment	SPR-2203222-0 007	12/1/22	1.00	63.00	63.00
Track Skid Loader					

Track Skid Loader

Family Stops USA 8405 S Zero Street Suite C

Fort Smith, AR 72903

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

edEx				<u>Rate</u>	<u>Amount</u>
Task 2: Postage & Freight	7-825-69547	7/21/22	1.00	25.33	25.33
Task 2: Postage & Freight = = =	7-825-69547	7/21/22	1.00	110.59	110.59
Task 1: Postage & Freight	7-920-11373	10/20/22	1.00	22.24	22.24
Task 1: Postage & Freight	7-920-11373	10/20/22	1.00	27.77	27.77
Task 4: Postage & Freight	7-934-66582	11/3/22	1.00	144.08	144.08
Task 4: Soil Sample Shipping	7-942-44984	11/10/22	1.00	175.08	175.08
Task 4: Soil Sample Shipping	7-949-91659	11/17/22	1.00	170.60	170.60
Task 4: Soil Sample Shipping	7-985-77246	12/22/22	1.00	21.86	21.86
Task 4: Soil Sample Shipping	7-985-77246	12/22/22	1.00	27.12	27.12
Greg Wells		*			
Task 4: Materials (Ice)	ExpRep GW 102822	10/28/22	1.00	3.02	3.02
Task 4: Materials (Ice)	ExpRep GW 102822	10/28/22	1.00	10.76	10.76
Mileage	ExpRep GW 102922	10/29/22	140.00	0.70	98.00
Task 3: 10/26/2022					
Mileage	ExpRep GW 102922	10/29/22	140.00	0.70	98.00
Task 3: 10/24/2022					
Mileage	ExpRep GW 103122	10/31/22	140.00	0.70	98.00
Task 3: 10/31/2022					
Task 3: Materials (Ice)	ExpRep GW 103122a	10/31/22	1.00	3.02	3.02
Mileage	ExpRep GW 110422	11/4/22	140.00	0.70	98.00
Task 3					
11/1/22 Mileage	ExpRep GW 110422	11/4/22	140.00	0.70	98.00
Task 3	110422				
11/2/22	5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	11/4/00	1.40.00	0.70	20.00
Mileage	ExpRep GW 110422	11/4/22	140.00	0.70	98.00
Task 3 1 1/3/22					
Task 3: Materials (Ice)	ExpRep GW 110522	11/5/22	1.00	3.02	3.02
Task 3: Materials (Ice)	ExpRep GW 110522	11/5/22	1.00	4.67	4.67

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

Employee/Activity	serd (* t	<u>Date</u>	Units	Rate	A mount
Mileage	ExpRep GW	11/11/22	140.00	0.70	<u>Amount</u> 98.00
	111122	, ,	110.00	0.70	70.00
Task 3: 1 1/7/22					
Task 3: Materials (Ice)	ExpRep GW	11/14/22	1.00	3.02	3.02
Task 3: Materials (Ice)	ExpRep GW 111422	11/14/22	1.00	10.76	10.76
Mileage Task 3 11/29/22	ExpRep GW 120222	12/2/22	140.00	0.70	98.00
Mileage Task 3 1 1/30/22	ExpRep GW 120222	12/2/22	140.00	0.70	98.00
Glenn Carter, PE, PS					
Subcontractor Task 3	22-13	12/1/22	1.00	5,520.00	5,520.00
Subcontractor Task 3	22-14	12/2/22	1.00	2,640.00	2,640.00
Ground Penetrating Radar Systems Inc					
Subcontractor Task 3	516975	10/18/22	1.00	1,860.00	1,860.0
ames Johnson					
Task 3: Materials (Ice)	ExpRep JJ 072422	7/24/22	1.00	11.36	11.3
Mileage	ExpRép JJ 103122	10/31/22	140.00	0.70	98.0
Task 3: 10/20/22	100122				
Mileage	ExpRep JJ 103122	10/31/22	140.00	0.70	98.0
Task 3: 10/24/22					
Task 3: Materials (PVC Fittings)	ExpRep JJ 110622	11/6/22	1.00	36.60	36.6
Task 3: Materials (Water Meter Support M	Nate ExpRep JJ 110622	11/6/22	1.00	51.66	51.6
Task 3: Materials (PVC Fittings)	ExpRep JJ 110622	11/6/22	1.00	18.01	18.0
Mileage	ExpRep JJ 110622	11/6/22	140.00	0.70	98.0
Task 3: 11/04/2022	110022				
Materials Task 3	ExpRep JJ 112022	11/20/22	1.00	31.58	31.5
Materials Task 3	ExpRep JJ 112022	11/20/22	1.00	19.68	19.6
oseph Morrow			Ē.		
Meals Task 3	FAMI CK10151	11/11/22	4.00	54.00	01/0
4 Nights (11/07/2022 - 11/11/2022)	TAMICKIUISI	11/11/22	4.00	34.00	216.0

Family Stops USA 8405 S Zero Street Suite C

Fort Smith, AR 72903

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

mployee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
lational Const Rentals inc					
Task 3: Fencing	6758100	11/1/22	1.00	2,580.00	2,580.00
laggio Excavating Inc		0			
Task 3: Trucking & Materials Delivery	14908	11/15/22	1.00	16,053.16	16,053.16
ony Scott					
Meals Task 3: 3 Night (10/24, 10/25, 10/26)	FAMI CK 10083	10/28/22	3.00	54.00	162.00
103K 3. 3 MIGHT (10/24, 10/23, 10/20)					
Task 3 meals	FAMI CK10102	11/4/22	4.00	54.00	216.00
Task 3: 10/31/2022 - 11/04/2022 Meals Task 3	FAMI CK10149	11/11/22	2.00	54.00	100.00
1 1/09/2022 - 1 1/1 1/2022: 2 Nights	TAMIL CRIUTAS	11/11/22	2.00	54.00	108.00
Inited Rentals (N. America), Inc.					
Equipment Rental	212412297-002	10/27/22	1.00	108.86	108.86
Task 3	010001001	11/10/00			- 12
Equipment Rental Task 3 Frac Tank Pump & Hoses	212331931-001	11/18/22	1.00	7,097.51	7,097.5
Iniversal Advantage Fleet Card					
Task 3	NP63256236	11/10/22	1.00	20.35	20.35
/ince Edgin					
Task 3 Meals	FAMI CK10103	10/27/22	4.00	54.00	216.00
Task 3: 10/31/2022 - 11/04/2022					
Meals Task 3: 3 Night (10/24, 10/25, 10/26)	FAMI CK10084	10/28/22	3.00	54.00	162.00
Meals Task 3	FAMICK10150	11/11/22	4.00	54.00	216.00
4 Nights (11/07/2022 - 11/11/2022)					
/isa Business Utilities - Task 3		10.40.4.400			
Offillies - Task 3	CityFS GO 102622	10/26/22	1.00	180.00	180.00
Materials: 15" RCP Culvert	ScurL GO	10/27/22	1.00	1,058.52	1,058.52
Tardy O	102722			0	
Task 3 Lodging - Overnight Task 3	Frankin TC	10/09/00	1.00	0.40.07	0.40.0
Loaging - Overnight rask 3	Evolve TS 102822	10/28/22	1.00	840.26	840.20
Task 3: 10/24-10/27/22					
Lodging - Overnight Task 3	Evolve TS	11/1/22	1.00	1,120.37	1,120.37
	110122				

Brandon Richmond

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TF - Pic N Tote #9: UST Services & Corrective Actions

Client ID:

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Billing Manager: Greg L. Wells

12/28/22

Invoice Number: 49806

Date:

TF - UST Services & Corrective Actions Pick N Tote #9 5114 Rye Hill Road East

Fort Smith, AR 72916 Facility ID:66001793

Lust #: 66-0216					
Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
Materials Task 3 ,	JBsupply TS 110122	11/1/22	1.00	15.40	15.40
Lodging - Overnight Task 3	Evolve TS 110422	11/4/22	1.00	1,129.97	1,129.97
Materials Task 3	Farmers TS 110922	11/9/22 =	1.00	210.50	210.50
Materials Task 3	Farmers TS 111022	11/10/22	1.00	75.41	75.41
Lodging - Overnight Task 3	Comfort TS 111122	11/11/22	1.00	269.90	269.90
Task 3: Contractors Water Meter	CityFS GO 111422	11/14/22	1.00	26.93	26.93
Waste Management Eco-Vista					
Waste Disposal - Landfill	0041750-0087- 8	11/16/22	1.00	3,386.39	3,386.39
Task 6: Wet Soils					
Waste Disposal - Landfill	0041841-0087- 5	12/1/22	1.00	132.02	132.02
Task 6: Drummed Soil Disposal	75				
Wastewater Specialties, LLC					
Subcontractor Task 3	INV369268	11/17/22	1.00	26,763.78	26,763.78
Hydro-Excaation, Waste Transport					
Waste Disposal - Liquid Task 6 Bulk Water	INV369989	11/28/22	1.00	3,891.96	3,891.96
Waste Disposal - Liquid Task 6 Bulk Water	INV369996	11/28/22	1.00	3,034.26	3,034.26
Waypoint Analytical, LLC					
Chemical Analysis Task 5: Soil Samples	1196229	7/27/22	1.00	384.00	384.00
Chemical Analysis Task 5	1203574	12/1/22	1.00	150.00	150.00
Chemical Analysis Task 5	1203945	12/1/22	1.00	120,00	120.00
Chemical Analysis Task 5	1203257	12/1/22	1.00	570.00	570.00
Greg L. Wells			٦, ۵, ۱		4
Task 3: PID Meter (Week of 10/28/2022)		10/28/22	1.00	225.00	225.00
Task 3: PID Meter (Week of 1 1/04/2022)		11/4/22	1.00	225.00	225.00
	Reimburso	able Subtotal		: 	210,575.89

PMI Equip Vince D. Edgin

Family Stops USA 8405 S Zero Street Suite C

Fort Smith, AR 72903

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

Invoice Number: 49806

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12/28/22

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TF - UST Services & Corrective Actions

Pick N Tote #9

5114 Rye Hill Road East

Fort Smith, AR 72916 Facility ID:66001793

Lust #: 66-0216

Lust #: 66-0216					
Employee/Activity		<u>Date</u>	<u>Units</u>	Rate	Amount
T3: 2018 GMC Sierra Crew 187093	7 y	10/24/22	164.00	0.70	114.80
T3: 2018 GMC Sierra Crew 187093		10/27/22	164.00	0.70	114.80
2018 GMC Sierra Crew 187093		10/31/22	164.00	0.70	114.80
Task 3: 2018 GMC Sierra Crew 187093		11/4/22	164.00	0.70	114.80
Task 3: 2018 GMC Sierra Crew 187093		11/7/22	164.00	0.70	114:80
Task 3: 2018 GMC Sierra Crew 187093		11/11/22	164.00	0.70	114.80
James D. Johnson					
2016 GMC Sierra Crew 240005		7/18/22	1 40.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		10/18/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		10/25/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		10/26/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		10/27/22	430.00	0.70	301.00
2016 GMC Sierra Crew 24000 TASK#3		10/31/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/1/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/2/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/3/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/4/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/7/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/8/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/9/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/10/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/11/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/14/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/15/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/22/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#3		11/23/22	140.00	0.70	98.00
2016 GMC Sierra Crew 24000 TASK#4		11/29/22	140.00	0.70	98.00
16' Utility Trailer - NWA TSK# 4		11/29/22	1.00	40.00	40.00
Joseph Morrow		3.50			
Task 3: 2021 GMC Sierra		11/7/22	164.00	0.70	114.80
Task 3: 2021 GMC Sierra		11/11/22	164.00	0.70	114.80
Tony R. Scott					
Task 3: 2021 GMC Sierra MG418790		10/24/22	164.00	0.70	114.80
Task 3: 2021 GMC Sierra MG418790	1	10/27/22	164.00	0.70	114.80
Task 3: 2021 GMC Sierra MG418790	egit tooned	(0/28/22)	164.00	0.70	114.80
Task 3: 2018 GMC Sierra Crew 187093		10/31/22	164.00	0.70	114.80
Task 3: 2018 GMC Sierra Crew 187093		11/4/22	164.00	0.70	114.80
Task 3: 2018 GMC Sierra Crew 187093		11/9/22	164.00	0.70	114.80
Task 3: 2018 GMC Sierra Crew 187093		11/11/22	164.00	0.70	114.80
					Page 13 of 14

Family Stops USA 8405 S Zero Street Suite C

Fort Smith, AR 72903

Invoice Number: 49806

Date:

12/28/22

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

TF - UST Services & Corrective Actions Pick N Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916 Facility ID:66001793 Lust #: 66-0216

Employee/Activity

<u>Date</u>

<u>Units</u>

<u>Rate</u>

Amount

PMI Equip Subtotal

3,925.00

Amount Due This Invoice

\$281,379.02

This invoice is due upon receipt

Pollution Management, Inc. 3512 S. Shackleford Rd

Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmlco.com

Family Stops USA 8405 S Zero Street Suite C Fort Smith, AR 72903 Invoice Number: 49886

Date:

1/20/23

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

TF - UST Services & Corrective Actions Pick N Tote #9 5114 Rye Hill Road East

Fort Smith, AR 72916 Facility ID:66001793

Lust #: 66-0216

Labor					
Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
Amanda E. Phelps					
Work on Project Data	TASK 7 - Compile/Review MW gauging field data- Prepare/format table - MW	12/29/22	1.50	\$68.67	\$103.01
Work on Project Data	gauging data entry for CAMR #1 TASK 7 - Compile/Review GW analytical data - Prepare/format table - GW analytical data entry for CAMR #1	1/10/23	1.50	\$68.67	\$103.01
Prepare Report	TASK 7 - Compile/Prepare/Format/Edit CAMR #1 and attachments	1/12/23	3.00	\$68.67	\$206.01
Document Preparation	TASK 7 - Compile/Copy/Bind/Prepare cover letters/Create pdf-CD-R/Distribute CAMR #1	1/13/23	2.00	\$68.67	\$137.34
	•	vee Subtotal	8.00	-	549.37
D. D. Lloyd		, 00 00 00 0 , 0, ,	3.00		
Drafting	Task #7 Prepare Drawings and Map for Corrective Action Monitoring Report #1	1/10/23	1.50	\$80.70	\$121.05
	Employ	yee Subtotal	1.50		121.05
Greg L. Wells					
Coordinate Site Operations	Task 4. Coordinate/schedule low-flow groundwater sampling and related per CAM report #1.	12/29/22	0.50	\$138.57	\$69.29
Prepare Report	Task 7. Compile date and prepare Corrective Action Monitoring (CAM) Report #1. Forward drawings for drafting.	1/9/23	6.00	\$138.57	\$831.42
Prepare Report	Task 7. Compile data and prepare CAM Report #1.	1/10/23	4.00	\$138.57	\$554.28
Prepare Report	Task 7. Compile data and prepare CAM Report #1.	1/11/23	1.00	\$138.57	\$138.57
Prepare Report	Task 7 - Complete/distribute Corrective Action Monitoring Report #1.	1/13/23	1.00	\$138.57	\$138.57

Invoice Number: 49886

Date:

1/20/23

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

Lust #: 66-0216		C Carlotte			
Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
	** Employ	ee Subtotal	12.50		1,732.13
ames D. Johnson					
ield Services	TASK#4 - order low flow sampling equipment, check sample kit /labels/coc's	12/27/22	1.00	\$64.92	\$64.92
Coordinate Site Activities	TASK 4- mobe from fayetteville ar to fort smith ar, gauge/develope new monitor wells, gauge existing monitor and and	12/28/22	6.00	\$64.92	\$389.52
ield Services	observation wells. TASK# 4 - prep equipment and	1/3/23	9.00	\$64.92	\$584.28
	supplies for low flow sampling, mobe from fayetteville ar to fort	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	
	smith ar, conduct low flow sampling of monitor wells				
ield Services	TASK# 4 - prep samples for shipping / deliver samples and low flow rental equipment to	1/4/23	2.00	\$64.92	\$129.84
ield Services	fedex TASK# 6 - mobe from fayetteville	1/13/23	7.50	\$64.92	\$486.90
	ar to fort smith ar, load drum of liquid stored on site, mobe to conway ar, dispose of liquids, mobe to fayetteville ar.				
		yee Subtotal	25.50	2,	1,655.46
	La	bor Subtotal	47.50	+	4,058.01
				abor Total:	4,058.01
Doine by we mind a					
Reimbursable ,		1	2.0		
FedEx Postago % Froight Task F	0.005.00700	1/10/02	1.00	105 07	105.07
Postage & Freight Task 5 Postage & Freight Task 5	8-005-09620	1/12/23 1/12/23	1.00 1.00	125.87 125.87	125.87 125.87
_	8-005-09620			24.58	24.58
Postage & Freight Task 7	8-012-23117	1/19/23	1.00		
Postage & Freight Task 7	8-012-23117	1/19/23	1.00	24.43	24.43
James Johnson					
Materials Task 4 - Ice	ExpRep JJ 010523	1/5/23	1.00	4.64	4.64
Materials Task 4 - Ice	ExpRep JJ 010523	1/5/23	1.00	5.68	5.68
Materials Task 4 - Ice	ExpRep JJ 010523	1/5/23	1.00	3.02	3.02
Materials Task 4 - Ice	ExpRep JJ 010523	1/5/23	1.00	3.02	3.02

Brandon Richmond

Contract:

FAMI-11472:

TF - UST Services & Corrective Actions

TF - Pic N Tote #9: UST Services & Corrective Actions

Date:

1/20/23

Billing Manager: Greg L. Wells

Invoice Number: 49886

Client ID:

FAMI

Pick N Tote #9 5114 Rye Hill Road East	(Otlorio		£)			
Fort Smith, AR 72916						10.00
Facility ID:66001793 Lust #: 66-0216						E.
Employee/Activity			<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
Materials Task 4 - Ice	<i>'</i> .	ExpRep JJ -010523	1/5/23	1.00	11.36	11.36
Pine Environmental Serv LLC	8					
Equipment Rental Task 4		US1-230001522	1/6/23	1.00	669.19	669.19
Wastewater Specialties, LLC						
Waste Disposal - Liquid Task 6		INV383189	1/13/23	1.00	14.63	14.63
Waypoint Analytical, LLC						
Chemical Analysis Task 5		1207709	1/9/23	1.00	1,122.00	1,122.00
		Reimbursab	ole Subtotal		**************************************	2,134.29
PMI Equip						κ.
James D. Johnson					**	
2016 GMC Sierra Crew 240005	TASK# 4		12/28/22	140.00	0.70	98.00
Interface Probe TASK# 4			12/28/22	√ 1.00	45.00	45.00
Interface Probe TASK# 4			1/3/23	₹ 1.00	45.00	45.00
2016 GMC Sierra Crew 240005	TASK# 4		1/3/23	140.00	0.70	98.00
2016 GMC Sierra Crew 240005	TASK# 6		1/13/23	371.00	0.70	259.70
		PMI Equ	uip Subtotal			545.70
	20 (8)					

Amount Due This Invoice

\$6,738.00

This invoice is due upon receipt

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax; 501-221-7775 Printed on: 1/19/2023

Brandon Richmond Family Stops USA 2801 Old Greenwood Ste 8B #300 Fort Smith AR 72903

Credit Memo

Job ID:

FAMI-11472:

Job Name:

TF - Pic N Tote #9: UST Services & Corrective Action

Inv Num:

49806

Payment Date:

01/01/23

Credit for T Scott Mileage charged by Mistake.(10/28/2022)

Amount: \$114.80



Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmico.com

Invoice

Invoice Date: Jan 20, 2023

Invoice Num: 49887

Brandon Richmond Family Stops USA 8405 S Zero Street Suite C Fort Smith, AR 72903

TF - Pic N Tote #9: UST Services & Corrective Actions (FAMI-11472:) - Managed by (WELGL)

TF - UST Services & Corrective Actions Pick N Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916 Facility ID:66001793 Lust #: 66-0216

Services:

Description

Application #5 Trust Fund Reimbursement Fee:

<u>Amount</u>

\$1,000.00

Subtotal:

Amount Due This Invoice:

\$1,000.00

This invoice is due upon receipt



MEMORANDUM

Bridget Green 3/20/23

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 3 5/27/23

David T. Frazier, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, Professional Geologist M. R.

RST, A & R Program, OLR

Date:

March 22, 2023

Subject:

Technical Review of Reimbursement Application #5

For Time Period: July 22, 2022 – January 20, 2023

Amount Requested: \$289,002.22

Former Ron's NSC ["Family Stops USA, LLC"]

5114 Rye Hill Road East Fort Smith, AR 72335

ID# 66001793 LUST# 66-0216

AFIN# 66-01400

The following is in response to your memo to me dated February 23, 2022.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Corrective Action Plan – A Corrective Action Plan was received on 5/17/22 and a revised cost estimate was received on 6/22/22. The CAP and cost estimate were approved on 7/7/22 in the amount of \$511,501.04. A Change Order #1 was approved on 10/14/22 in the amount of \$7,400.79, for a final CAP approval amount of \$518,901.83. A Corrective Action Report was submitted to OLR RST on 12/16/22. Soil contaminant clean-up goals were documented to have been attained. A Corrective Action Monitoring Report (#1 of 4) was submitted on 1/17/23. Attainment of groundwater and surface water clean-up goals have thus far been documented.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

In the 9/16/21 Exposure Assessment, the following clean-up goals were established:

- To remove free product to the maximum extent practicable, by reducing concentrations of petroleum contamination in soil to not more than 72 mg/kg TPH-GRO, throughout the contaminated area, with points of compliance located throughout the area.
- To prevent the discharge of contaminated ground water into the waters of the State. The effectiveness of environmental protection shall be verified by the attainment of USEPA Region 4 Surface Water Quality Chronic Screening Values (CSVs) for the following constituents of concern, with points of compliance at the surface water discharge point and in monitoring wells MW-2, MW-3 and MW-4 (or in replacements for those wells):

Constituents of	USEPA Region 4 CSV
Concern	(μg/L)
Benzene	160
Toluene	62
Ethylbenzene	61
Xylenes (total)	27
Naphthalene	21
1,2,4 Trimethylbenzene	15
l-Methylnapthalene	6.1
2-Methylnapthalene	4.7

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

During Corrective Action Plan implementation in October-November 2022, 910.26 tons of concrete and contaminated soils were disposed at the City of Fort Smith Landfill. A total of 64.85 tons of liquefied wastes were disposed at the WMI Eco-Vista Landfill in Tontitown, Arkansas. A total of 9,200 gallons of waste water were disposed at the Waste Water Specialties facility in Conway, Arkansas.

2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.
 - Implementation of the *Corrective Action Plan* approved in the amount of \$518,901.83.
 - Preparation of this reimbursement application (\$1,000.00).
- **b)** Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.

No activity conflicts with Rule 12 or unapproved activities were identified.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

PMI has provided an adequate project summary.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

PMI has included a general site plan showing corrective action excavation limits from the 12/16/22 Corrective Action Report and a groundwater gradient map from the Corrective Action Monitoring Report (#1 of 4) submitted on 1/17/23.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

No additional data or graphs have been generated.

TRUST FUND PROJECT STATUS REPORT #5

Pic-N-Tote #9
(Former Ron's NSC)
5114 Rye Hill Road East
Fort Smith, Arkansas
Sebastian County
Facility ID #66001793 LUST Case #66-0216

Period of July 22, 2022 through January 20, 2023

Project Summary & Reimbursable Activities:

The Department of Energy & Environment (E&E) - Division of Environmental Quality (DEQ), Office of Land Resources (OLR), Assessment & Remediation - Regulated Storage Tanks previously requested submittal of a "Corrective Action Plan" (CAP) for the subject convenience store and petroleum underground storage tank (UST) facility located in the City of Fort Smith, Sebastian County, Arkansas.

The DEQ initiated Leaking Underground Storage Tank (LUST) Case #66-0216 in February of 2019 based on information and analytical data provided in a pre-transactional Phase II environmental site assessment report. That report identified apparent free product gasoline in an assessment soil boring, and petroleum contaminant concentrations in groundwater samples which exceeded DEQ action levels.

The case was referred for review by RST technical staff on February 19, 2019, and the facility was determined to be trust fund eligible on February 28, 2019. A *Preliminary Assessment* document was completed by DEQ on March 15, 2019 and recommended "comprehensive investigations for soil and groundwater clean-up" in accordance with 40 CFR 280.65.

In the interim, various levels of site assessment were completed through January of 2021 and have included: drilling and installation of twelve (12) soil borings and eight (8) groundwater monitoring wells, installation of three (3) sub-slab vapor pins inside the store building, professional surveying, laboratory analysis of soil, air and water samples and handling and disposal of the associated waste media. The assessments identified free product gasoline in shallow soils near the pump islands, and impacted surface waters in a nearby drainage ditch.

Following review of an *Additional Site Assessment Report* dated January 5, 2021 and other related information, the DEQ completed an *Exposure Assessment* (EA) for the facility. The September 16, 2021 Exposure Assessment described the case development, outlined the DEQ's regulatory interests, and proposed specific goals for a solution.

The DEQ risk assessment identified certain human health and ecological exposures and the presence of free product in need of recovery. In a September 17, 2021 correspondence, the DEQ cited 40 CFR § 280.64 and requested development of a formal Corrective Action Plan (CAP) and cost estimate to meet the goals expressed in the Exposure Assessment.

A CAP dated May 16, 2022 was prepared and submitted for DEQ review. On June 22, 2022, a revised CAP Cost Estimate was requested via email correspondence, and was submitted that same date. The CAP and revised cost estimates were conditionally approved on July 7, 2022, with submittal of proof of publication of the CAP public notice requested on or before July 22, 2022.

The public notice legal advertisement was published in a newspaper of general circulation on July 10, 2022 (Democrat-Gazette), and notarized proof of publication documentation was submitted to DEQ on July 13, 2022. Following a 30-day period of public participation, the DEQ issued an email approval to proceed dated August 10, 2022 and requested submittal of a Corrective Action Report on or before November 4, 2022.

Due to rapidly-changing, inflationary price increases for various vendor, equipment, materials and labor costs following the work plan approval in June of 2022, Cost Change Order #1 was submitted for DEQ review on October 11, 2022. The cost change order plan was approved by RST staff on October 14, 2022.

The corrective action field work was initiated during October of 2022 and included the following activities:

- Collection and analysis of two (2) representative soil samples from the planned excavation areas in order to pre-characterize waste soils for permitted landfill disposal;
- Completion of a pre-construction grade survey in order to establish elevation control points for restoring the concrete drainage culvert and pavement surfaces to match pre-existing conditions and grades;
- Completion of a Ground-Penetrating Radar (GPR) survey of the planned excavation areas
 in an effort to identify and locate underground utilities and other features;
- Placement of construction fencing and barricades, and mobilization of crews, equipment and materials to the site;
- Completion of potholing and daylighting hydro-excavations within the planned dig areas in a further effort to locate and identify underground utilities and subsurface features;
- Removal of petroleum-contaminated soils using a combination of mechanical excavation and focused hydro-excavations;
- Management and disposal of concrete demolition debris, and dry and liquefied waste soils at landfill facilities permitted to accept those waste types;
- Pumping and removal of accumulating free product and/or contaminated groundwater from the excavations, and management of those wastes to permitted disposal;
- Collection and analysis of 28 confirmation soil samples from the excavated areas in order to document attainment of remedial goals for TPH-GRO concentrations in soil;
- Restoration of the affected underground utilities and excavated areas with compatible materials and types to match previous conditions and grades, restoration of the concrete pavement;
- Reconnection of electrical service lines within the dig areas by a licensed electrician;
- Drilling and installation of three (3) replacement point-of-compliance monitoring wells within the remediated and restored release impact area, and professional surveying of those new wells.

During the remedial activities, waste soils were disposed at two (2) separate landfill facilities. The dry soils and concrete demolition wastes were manifested and disposed locally at the Fort Smith City facility. Based on landfill scale tickets and load manifests, a total of 44 truckloads, or 910.26 tons of concrete and waste soils were disposed at the city facility.

The wet wastes generated during hydro-excavations were manifested and transported in roll-off vacuum boxes by Waste Water Specialties. A total of four (4) boxes, or 64.85 tons of liquefied wastes were solidified and disposed at the Waste Management, Inc. Tontitown Landfill facility.

On November 11, 2022, petroleum-contaminated excavation waste water stored in a rented fracking tank was pumped and removed in tanker truck loads to permitted disposal by Waste Water Specialties. Based on sticking measurements and the gauging chart for the fracking tank, a total of 9,200 gallons of waste water were disposed on that date.

Waste soils generated during drilling and installation of the replacement monitoring wells were containerized in two (2) metal drums. The drummed wastes were loaded and transported under manifest for disposal at the WMI Tontitown Landfill facility on November 29, 2022. Based on a landfill scale ticket, a total of 0.46 tons of waste soil were disposed on that date.

Approximately 23 gallons of liquid waste fluids were generated during the initial well development and low-flow sampling activities for CAM reporting. The drummed waste water was transported by a PMI technician for permitted disposal/recycling at the Waste Water Specialties, Inc. receiving facility in Conway, Arkansas on January 13, 2023.

A Corrective Action Report dated December 15, 2022 was completed and submitted for DEQ review. The report concluded that based on observations during the site excavations and the results of confirmation soil sampling, the remedial activities were successful at achieving the CAP goal of reducing concentrations of TPH-GRO in soils below the target concentration value in all samples collected (100%).

In accordance with the approved CAP, PMI implemented a post-remedial, corrective action monitoring program. The initial quarterly monitoring activities were conducted in January of 2023 and included collection of water samples from three (3) monitoring wells and a surface water location, analysis of the samples for CAP-specific petroleum chemicals of concern, and handling and disposal of the associated wastes.

CAM Report #1 was completed and submitted for DEQ review on January 13, 2023. The report noted that no measurable free product petroleum was present at any well location, and analysis of the surface water and groundwater samples indicated attainment of the CAP target concentrations for all petroleum chemicals of concern and samples (100%). The next quarterly sampling event is scheduled to be conducted in April of 2023.

Summary of Work Plan Billing and PMI Invoices:

Work Plan Approved Amount: \$511,501.04
Change Order #1 \$7,400.79
Total amount approved: \$518,901.83
Previously Reimbursed for Work Plan: \$24,638.05
Included in Current Application: \$289,002.22

PMI Invoice #49806 12/28/22

- Task 2: Complete CAP public notice advertisement and submit proof of publication documentation.
- Task 3: Implement CAP Field Activities:
- Task 3.1 Conduct soil sampling and waste disposal pre-characterization.
- Task 3.2 Complete pre-construction grade surveys.
- Task 3.3 Complete pre-excavation GPR subsurface locates.
- Task 3.4 Install perimeter fencing, mobilize frack tank, conduct contaminated soil removal via mechanical excavations and focused hydro-excavations in the utility corridors.
- Task 3.5 Conduct field screening and confirmation soil sampling during excavations.
- Task 3.6 Complete site restorations including replacing concrete culvert, backfilling and compacting of excavations, restoration of 2,700 square feet of concrete pavement.
- Task 3.7 Drilling and installation of 3 replacement monitoring wells.
- Task 5: Laboratory analysis of 28 confirmation soil samples for TPH-GRO.
- **Task 6**: Disposal of 910.26 tons of concrete and waste soils at the Ft. Smith City landfill. Disposal of 64.85 tons of liquefied wastes at the WMI Eco-Vista landfill facility. Disposal of 9,200-gallons of bulk waste water by Waste Water Specialties. Disposal of two (2) drums drilling waste soils at the WMI Eco-Vista landfill.
- Task 7: Prepare and submit Corrective Action Report

Invoice #49886 01/20/23

- Task 4: Coordinate and complete groundwater gauging and low-flow sampling for CAM report #1.
- **Task 5**: Chemical analysis of water samples for various petroleum parameters.
- **Task 6**: Transport and dispose of drummed waste water from initial well development event.
- Task 7: Prepare and submit Corrective Action Monitoring (CAM) Report #1.

Invoice #49887 01/20/23

Prepare trust fund reimbursement application #5.

